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REPORT OF THE CONTROLLER AND AUDITOR GENERAL

THE UNITED REPUBLIC OF TANZANIA

NATIONAL AUDIT OFFICE

REPORT OF THE CONTROLLER AND AUDITOR GENERAL ON THE AUDIT OF FINANCIAL STATEMENTS OF THE RURAL ENERGY AGENCY AND FUND FOR THE YEAR ENDED 30TH JUNE, 2017

WORLD BANK
RECEIVED
09 MAR 2018
Dar-es-Salaam - Tanzania

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- REA Fund & Agencies
- WBDOCS ✓
- PRIMA ✓
- ACS: Hillasamo

March, 2018

AR/CG/REA-FEF/2016/2017

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Abbreviations

CAG	Controller and Auditor General
ISSAIs	International Standard of Supreme Audit Institutions
IPSAS	International Public Sector Accounting Standards
PAA	Public Audit Act No.11 of 2008
PAR	Public Audit Regulation, 2009
MDAs	Ministries, Departments and Agencies
NAO	National Audit Office
PAC	Public Accounts Committee
PFA	Public Finance Regulations, 2009
PPA	Public Procurement Act, 2011
PPR	Public Procurement Regulations, 2013
URT	United Republic of Tanzania

1.0 GENERAL INFORMATION

1.1. Mandate

The statutory duties and responsibilities of the Controller and Auditor General are given under Article 143 of the Constitution of the URT of 1977 (revised 2005) and in Sect. 10 (1) of the Public Audit Act No.11 of 2008.

1.2. Vision, Mission and Core Values

Vision

To be a highly regarded Institution that excels in Public Sector Auditing.

Mission

To provide high quality audit services that improves public sector performance, accountability and transparency in the management of public resources.

Core Values

In providing quality services, NAO is guided by the following Core Values:

- ✓ **Objectivity:** We are an impartial public institution, offering audit services to our clients in unbiased manner.
- ✓ **Excellence:** We are professionals providing high quality audit services based on standards and best practices.
- ✓ **Integrity:** We observe and maintain high standards of ethical behavior, rule of law and a strong sense of purpose.
- ✓ **People focus:** We value, respect and recognize interest of our stakeholders.
- ✓ **Innovation:** We are a learning and creative public institution that promotes value added ideas within and outside the institution.
- ✓ **Results Oriented:** We are an organization that focuses on achievement based on performance targets.
- ✓ **Team work Spirit:** We work together as a team, interact professionally, share knowledge, ideas and experiences.

We do this by:-

- Contributing to better stewardship of public funds by ensuring that our clients are accountable for the resources entrusted to them;
- Helping to improve the quality of public services by supporting innovation on the use of public resources;
- Providing technical advice to our clients on operational gaps in their operating systems;
- Systematically involve our clients in the audit process and audit cycles; and
- Providing audit staff with appropriate training, adequate working tools and facilities that promote their independence.

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1.3. Audit Objectives

To obtain reasonable assurance about whether the Financial Statements as a whole are free from material misstatement, whether due to fraud or error and are prepared in accordance with an applicable financial reporting framework; and whether laws and regulations have been complied with.

1.4. Audit Scope

The audit was carried out in accordance with the, the International Standards of Supreme Audit Institutions (ISSAIs) and other audit procedures as were deemed appropriate under the circumstances. This covered the evaluation of the effectiveness of the financial accounting system and internal control over various activities of the Rural Energy Agency and Fund.

The audit was conducted on a sample basis; therefore, the findings are confined to the extent that records, documents and information requested for the purpose of the audit were made available to me. Audit findings and recommendations arising from the examination of the accounting records, appraisal of the activities as well as evaluation of the Internal Control System which requires management's attention and actions, are set out in the management letter issued separately to the Rural Energy Agency and Fund.

As an auditor, I am not required to specifically search for fraud and therefore, my audit cannot be relied upon to disclose all such matters. However, my audit was planned in such a way that I would have reasonable expectations of detecting material errors and misstatement in the Financial Statements resulting from irregularities including fraud. The responsibility for detection, prevention of irregularities and the maintenance of an effective and adequate system of internal control rests with the management of the Rural Energy Agency and Fund.

1.5. Audit Methodology

My audit approach included tests of the accounting records and other procedures in order to satisfy the audit objectives. My audit procedures included the following:

- Planning the audit to identify and assess risks of material misstatement, whether due to fraud or error, based on an understanding of the entity and its environment, including the entity's internal controls.
- Obtain sufficient appropriate audit evidence about whether material misstatements exist, through designing and implementing appropriate responses to the assessed risks.
- Form an opinion on the financial statements based on conclusions drawn from the audit evidence obtained.
- Follow up on the implementation of the previous year's audit findings and recommendations and directives issued by PAC to ensure that proper action has been taken in respect of all matters raised.

2.0 INDEPENDENT REPORT OF THE CONTROLLER AND AUDITOR GENERAL

Director General,
Rural Energy Agency and Fund,
P. O .Box 7990,
DAR ES SALAAM.

Report on the audit of Financial Statements for the financial year ended 30th June, 2017

Unqualified Opinion
I have audited the accompanying Financial Statements of Rural Energy Agency and Fund, which comprise the Statement of Financial Position as at 30th June, 2017, and the Statement of Financial Performance, the Statement of Changes in Net Assets/Equity, the Cash Flow Statement and the Statement of Comparison of Budget and Actual Amounts for the year then ended, as well as the Notes to the Financial Statements, including a Summary of Significant Accounting Policies.

In my opinion, the accompanying Financial Statements present fairly in all material respects, the Financial Position of Rural Energy Agency as at 30th June, 2017, and its Financial Performance and its Cash Flows for the year then ended in accordance with International Public Sector Accounting Standards (IPSAS) Accrual basis of accounting and in the manner required by the Public Finance Act, 2001 revised 2004.

Basis for Opinion
I conducted my audit in accordance with International Standards of Supreme Audit Institutions (ISSAIs). My responsibilities under those standards are further described in the Auditor's Responsibilities for the Audit of the financial statements section of my report. I am independent of Rural Energy Agency and Fund in accordance with the International Ethics Standards Board for Accountants' Code of Ethics for Professional Accountants (IESBA Code) together with the ethical requirements that are relevant to my audit of the financial statements in Tanzania, and I have fulfilled my other ethical responsibilities in accordance with these requirements and the IESBA Code.

I believe that the audit evidence I have obtained is sufficient and appropriate to provide a basis for my opinion.

Information Other than the Financial Statements and Auditor's Report Thereon
Management is responsible for the other information. The other information comprises of the Director's Report and the Declaration by the Head of Finance but does not include the financial statements and our auditor's report thereon.

My opinion on the financial statements does not cover the other information and I do not express any form of assurance conclusion thereon. In connection with my audit of the financial statements, my responsibility is to read the other information and, in doing so, consider whether the other information is materially inconsistent with the financial statements or my knowledge obtained in the audit, or otherwise appears to be materially misstated.

If, based on the work I have performed on the other information that there is a material misstatement of this other information, I am required to report that fact. I have nothing to report in this regard.

Key Audit Matters

Key audit matters are those matters that, in my professional judgment, were of most significance in my audit of the financial statements of the current period. These matters were addressed in the context of my audit of the financial statements as a whole, and in forming my opinion thereon, and I do not provide a separate opinion on these matters. I have determined that there are no key audit matters to communicate in my report.

Responsibilities of Management and those charged with Governance for the Financial Statements

Management is responsible for the preparation and fair presentation of the Financial Statements in accordance with IPSASs, and for such internal control as management determines is necessary to enable the preparation of Financial Statements that are free from material misstatement, whether due to fraud or error.

In preparing the Financial Statements, management is responsible for assessing the entity's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless management either intends to liquidate the entity or to cease operations, or has no realistic alternative but to do so.

Those charged with governance are responsible for overseeing the entity's financial reporting process.

Auditor's Responsibilities for the Audit of the Financial Statements

My objectives are to obtain reasonable assurance about whether the Financial Statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes my opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with ISAs will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be

expected to influence the economic decisions of users taken on the basis of these financial statements.

In addition, Sect. 10 (2) of the PAA No.11 of 2008 requires me to satisfy myself that, the accounts have been prepared in accordance with the appropriate accounting standards.

Further, Sect. 48(3) of the Public Procurement Act No.7 of 2011 requires me to state in my annual audit report whether or not the audited entity has complied with the provisions of the Law and its Regulations.

Report on Other Legal and Regulatory Requirements
Compliance with the Public Procurement Act, 2011
In view of my responsibility on the procurement legislation and taking into consideration the procurement transactions and processes I have reviewed as part of this audit, I state that, Rural Energy Agency and Fund procurement transactions and processes have generally complied with the requirements of the Public Procurement Act No.7 of 2011 and its underlying Regulations of 2013.

Prof. Mussa J. Assad
CONTROLLER AND AUDITOR GENERAL

March, 2018

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Permanent Secretary,
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P. O. Box 2802,
DODOMA.

Permanent Secretary,
Ministry of Energy,
Kikuyu Street,
P.O. Box 422,
DODOMA.

Resident Representative,
World Bank Mission,
DAR ES SALAAM.

Definition and Abbreviations

a) Financial Statements

The following Statements, Notes and Supporting Schedules of the Rural Energy Fund and Agency for the year ended 30th June, 2017 were prepared according to the IPSAS requirements. A complete set of Financial Statements comprises of:

i. Statement of Financial Position
ii. Statement of Financial Performance
iii. Cash Flow Statement
iv. Statement of Change in Net Assets/Equity
v. Statement of Comparison of Budget and Actual Amounts
vi. Notes to the Financial Statements

b) Abbreviations

BOT	-	Bank of Tanzania
DFID	-	Department for International Development
IPSAS	-	International Public Sector Reporting Standards
NHIF	-	National Health Insurance Fund
REA	-	Rural Energy Agency
REAP	-	Renewable Energy Awareness Promotion Tanzania
REB	-	Rural Energy Board
REF	-	Rural Energy Fund
RETDCO	-	Renewable Energy Technology and Development Company
TANESCO	-	Tanzania Electric Supply Company Limited
TCRA	-	Tanzania Communication Regulatory Authority
TEDAP	-	Tanzania Energy Development and Access Expansion Project
TRA	-	Tanzania Revenue Authority
TEMDO	-	Tanzania Engineering and Manufacturing Design Organization
UNDP	-	United Nations Development Programme

1.0 DIRECTORS' REPORT

1.1 Introduction

This Report presents the affairs of the Rural Energy Fund and its Financial Statements for the year ended 30th June, 2017 which discloses the state of affairs of the Rural Energy Fund incorporating the expenditure of the Agency as required by Section 24(1) of the Rural Energy Act No. 8 of 2005. The Report also discloses the future plans as contained in its Strategic Plan (SP) 2016/17– 2020/2021.

1.2 Establishment of Rural Energy Agency

The Rural Energy Agency (REA) was established by Act No.8 of 2005 as an autonomous institution to promote and facilitate access to modern energy services in rural areas of Mainland Tanzania. The Agency is governed by the Rural Energy Board (REB), which is also entrusted to oversee administration of the Rural Energy Fund (REF). The main function of the Agency is to facilitate provision of modem energy services in rural areas of Mainland Tanzania by providing grants, subsidies, technical assistance, training and capacity building to rural energy project developers. The Agency also works with key partners from the Government, development partners, private sector, non-governmental organizations (NGOs) and community-based organizations (CBOs) to mobilize resources for its work.

1.3 Rural Energy Fund

The Rural Energy Fund (REF) provides capital subsidies for the development of rural energy projects. Approved subsidies to qualified project developers are disbursed through the Trust Agent. Funding from REF is intended to buy down the capital investment costs of rural energy projects with a view to enable a significant number of rural households and institutions to afford energy services and products supplied to them. REF provides resources for:

a) Training and capacity building;

b) Capital investments of projects implemented by a qualified developers;

c) Investments in innovative pilot and demonstration projects, and

d) Provision of technical assistance to qualified project developers.

1.3 Operation and Objectives of REA

The main function of REA is to promote and facilitate rural energy development in Tanzania to increase energy access to all rural inhabitants and improved productive use of energy to stimulate rural economic and social development.

Pursuant to Section 16 of the Rural Energy Agency Act No. 8 of 2005, the functions of the REA among others include:-

(a) To act as the executive body and Secretariat to the Board and keep all records of the affairs and the meetings of the Board and ensure implementation of its decisions and directives.
(b) To propose criteria for selection of the Trust Agent (TA) of the Fund in accordance with Section 23 of the Act and recommend such an agent to the Board following a competitive selection process.
(c) To prepare application procedures, guidelines, selection criteria, standards and terms and conditions for grants and submit to the Board for approval.
(d) To select projects for evaluation and contract suitably qualified persons to evaluate their social and economic impacts.
(e) To recommend to the Board projects for approval.
(f) To prepare proposals to the Board for additional means and sources of finance to be used for the benefit of rural energy service provision.
(g) To ensure timely collection of all funds specified in the Act and deposit in the account of the Fund.
(h) To promote itself and the Fund to appropriate local and national government authorities, and facilitate co-ordination of its activities with other rural development activities.
(i) To facilitate provision of capacity building activities as appropriate in the preparation, installation, operation and management of rural energy systems
(j) To facilitate provision of technical assistance to qualified developers by the use of private entities related to technical design, management, financial analysis, project finance and sound business practices.
(k) To facilitate preparation and appraisal of projects applying for grants.

1.4 Financing

The REA Act under Sec 19(3) provides for funding sources of REF to be:-

(a) Government in annual budgetary allocations;
(b) Contributions from International Financial Organisations, Multilateral and Bilateral Agencies and other Development Partners;
(c) Levies of up to five percent on the commercial generation of electricity to the national grid, as determined by the Minister responsible for Energy in consultation with the Minister of Finance;
(d) Levies of up to five percent on the generation of electricity in specified isolated systems, including systems for private consumption as determined by the Minister responsible for Energy in consultation with the Minister of Finance; and,
(e) Fees in respect of programmes, publications, seminars, consultancy services and other services provided by the Agency.

1.5 Management Structure

The Director General is the Chief Executive Officer of Agency and Fund. A management team comprising of Directors, Managers and Heads of sections form the Management Team that supports the Director General. The organization structure of the Agency is comprised of five directorates namely, Finance and Resources Mobilization; Human Resources and Administration; Market Development and Technologies; Planning, Policy and Research; and Technical Services .

1.6 Vision, Mission and Core Values

The **Vision** of the Agency is transformation of rural livelihoods through provision of modern energy services; while the **Mission** is to promote and facilitate availability and access to modern energy services in rural Mainland Tanzania. The Agency's core values include integrity, honest and transparency as here under described:

Integrity: We treat our customers and other stakeholders fairly and with courtesy. We are ethical in the course of discharging our duties and uphold confidentiality.

Honesty: We are determined to treat customers honestly. We build value-added relationship with customers and stakeholders.
Transparency: We are transparent and accountable for what we do; Goals and objectives are aligned and clearly articulated; our actions are open to the public scrutiny; and we are honest about our performance.

1.7 Internal Controls

1.7.1 Accounting System.

The Financial Statements have been prepared in accordance with International Public Sector Accounting Standards (IPSAS) which apply to the accrual basis of accounting.
During the Financial Year under review, the Agency applied a computerized accounting package called Sage Accpac. The Agency used the approved Accounting Manual together with the Public Finance Act No. 6 of 2001, (revised 2004) Public Procurement Act No.07 of 2011 and their related Regulations of 2013.

1.7.2 Internal Audit

The Public Finance Regulations 28-35 requires the Accounting Officers to establish an effective Internal Audit Unit. The Internal Audit Unit is required to appraise the soundness and application of accounting, financial and operational controls within the Agency. The Agency has the Internal Audit Unit which functionally reports to Audit Committee and administratively reports to Director General.

1.7.3 Audit Committee

Regulation 28 of the PFR 2001 requires the Accounting Officer to establish an effective Audit Committee. The Rural Energy Agency established an Audit Committee. The Commitee as at 30th June, 2017 was composed of the following Members:

S/N	NAME	POSITION	ORGANISATION	PROFESSIONAL
1.	Elneema Mkumba	Chairman	REA	Civil Engineer
2.	Amina Lwayasye	Member	REA	Lawyer
3.	Frank Mugogo	Member	REA	IT Engineer

4.	Dickson Austin	Member	MoF&P	Accountant

1.7.4 Tender Board

The Public Procurement Act No.07 of 2011 Sections 32, 36 and 34 require the Accounting Officer to form a Tender Board and establish a Procurement Management Unit (PMU). The Rural Energy Agency established both the Tender Board and the Procurement Management Unit on 21st August 2008. The current Tender Board was appointed in January 2017.

1.7.5 Statutory Audit

The Rural Energy Act 2005 provides under Sec 24 (1) that Annual Accounts of the Fund including expenditure of the Agency shall be audited by a competent and qualified external Auditor appointed by the Board after receiving a recommendation from the Auditor General. Since its establishment Financial Statements of the Fund have been audited by Controller and Auditor General.

1.7.6 Trust Agent

Section 23 (1) of the Rural Energy Act, 2005 empowers Rural Energy Board to appoint a Trust Agent. The Trust Agent is responsible for disbursement of grant payments from Rural Energy Fund to project developers and ensuring that the developers meet the pre-conditions set by the Board for making grant payments. The current Trust Agent is M/s CRDB Bank in consortium with M/s.INTERFINi.

1.8 The Rural Energy Board

The REB is mandated to manage the Rural Energy Fund and Agency as stipulated by the Rural Energy Act, 2005. The Board is comprised of representatives from the Ministries responsible for Energy, Finance and Regional Administration and Local Government; Private Sector; Civic Society; Tanzania Bankers' Association; Consumers and Development Partners as an observer. The Board as at 30th June, 2017 was composed of the following Members:

1. Dr. Gideon H. Kaunda - Board Chairman
2. Eng. Gissima Nyamo-Hanga - Board Secretary
3. Eng. Innocent Luoga - Board Member
4. Ms.Happiness Mhina - Board Member
5. Mr. Theobald Sabi - Board Member
6. Ms. Amina H. Chinja - Board Member
7. Ms.Scolastica H. Jullu - Board Member
8. Mr. Michael P.Nyagoga - Board Member
9. Ms. Stella Cosmas Mandago - Board Member

1.9 Staff and Recruitment

As at the 30th June 2017, the Agency had a total of 49 employees out of which 17 are female (34.6%) and 31 are male (65.3%). The number dropped after the recent Government exercise of verifying the employees' secondary education certificates which resulted in terminating employment of five employees of the Agency who were found with forged certificates. Further, two operational staff who failed to fulfill the condition of acquiring secondary education had also to be terminated and one employee passed away. The Agency recruits staff on competitive and transparent basis to fill vacant positions in order to ensure that functions of the Agency are performed efficiently and effectively.

1.10 PROJECTS PERFORMANCE FOR 2016/17 FINANCIAL YEAR

During the Financial Year 2016/17, the Agency continued to promote, facilitate, finance and supervise implementation of planned projects. The projects that were implemented include Rural Electrification Turnkey Phase II; Rural Electrification Turnkey Phase III; Sustainable Solar Market Packages II; Lighting Rural Tanzania Competition (LRCT2014); Tanzania Domestic Biogas Development Programme; Low-Cost Design Standard for Rural Electrification; Backbone Transmission Investment Project (BTIP); Training and Capacity Building to Project Developers; Clean Development Mechanism Programme of Activities; 11th EDF Rural Electrification Programme and Densification Programme. These projects were financed through Rural Energy Fund and Development Partners. Implementation status of these projects and programmes in 2016/17 FY is as detailed below:-

1.11 FUTURE OUTLOOK

The Agency looks forward for more challenging years ahead as a result of new developments reforms in the energy sector, and the government target to provide access to electricity to all villages in Mainland Tanzania by 2021. The Agency aims to take all necessary steps toward achieving its mission of promoting and facilitating availability and access to modern energy services in rural Mainland Tanzania. For the next Financial Year (2016/17-2020/21), the Government target is to have all villages in Tanzania Mainland electrified either through grid extension of off-grid renewable energy.

In order to achieve this target, several initiatives have been developed and some of them are in various stages of implementation. These include expansion of the national grid, development of decentralized (small) networks using renewable sources of energy and installation of stand-alone systems, development of mini and micro grids, and installation of stand-alone systems. At present, a total of 4,395 villages out of 12,268 which is about 36% have been connected to electricity. The plan is to provide access to electricity to 7,873 remaining villages by 2021.

For the envisage targets to be achieved, the Agency is set to tap on all opportunities available and take all necessary measure to address challenges that will be encountered. Some measures will include:

a) To put concerted efforts to mobilize more funds to the Rural energy Fund. To achieve this, the new orgamiosational structure will be enforced.

b) Continued collaborate with the Ministry of Finance and Planning, and the Ministry of Energy and Minerals to get tax and duties exemption for goods and services to be used for rural electrification projects.

c) Collaborate with the Ministry of Energy and Minerals and Ministry of Finance and Planning to ensure timely disbursement of approved funds to REF, and

d) To supervise the implementataion of Rural electrification Turnkey Phase III Project, Densification Phase I and rolling out Densification Phase II project to increase connection in the areas with electricity infrastructure

BY ORDER OF THE BOARD

Signed by Board Chairman

29.12.2017

Date

FINANCIAL STATEMENTS

STATEMENTS OF RESPONSIBILITIES

STATEMENT OF RESPONSIBILITY ON THE FINANCIAL STATEMENTS FOR THE YEAR ENDED 30TH JUNE, 2017

These Financial Statements have been prepared by the management of Rural Energy Agency in accordance with the provisions of Section 25(4) of the Public Finance Act. No 6 of 2001. The Financial Statements comply with Generally Accepted Accounting Principles as required by the said Act and are presented in a manner consistent with the International Public Sector Accounting Standards (IPSAS) - Accrual basis.

The Management of REA is responsible for establishing and maintaining a system of effective Internal Control designed to provide reasonable assurance that the transactions recorded in the accounts are within the statutory authority and that they contain the receipt and use of all public financial resources by Rural Energy Agency.

To the best of my knowledge, the system of Internal Control has operated adequately throughout the reporting period and that the Accounts and underlying records provide a reasonable basis for the preparation of the Financial Statements for 2016/2017 Financial Year.

I accept responsibility for the integrity of the Financial Statements, the information they contain and their compliance with the Public Finance Act No. 6 of 2001(revised 2004) and instructions issued by Treasury in respect of the year under review.

Signed by Accounting Officer

29.12.2017

Date

STATEMENT OF RESPONSIBILITY ON THE FINANCIAL STATEMENTS FOR THE YEAR ENDED 30TH JUNE, 2017

The National Board of Accounts and Auditors (NBAA) according to the power conferred under the Auditors and Accountants (Registration) Act. No. 33 of 1972, as amended by Act. No. 2 of 1995 requires Financial Statements to be accompanied with a declaration issued by the Head of Finance/Accounting responsible for the preparation of Financial Statements of the entity concerned.

It is the duty of a Professional Accountant to assist the Board of Directors/Governing Body/Management to discharge the responsibility of preparing Financial Statements of an entity showing true and fair view of the entity position and performance in accordance with applicable international Accounting Standards and statutory financial reporting requirements. Full legal responsibility for the preparation of Financial Statements rests with the Management as under Management Responsibility statement on an earlier page.

I, **CPA George M.J Nchwali** being the Director of Finance and Administration of Rural Energy Agency, hereby acknowledge my responsibility of ensuring that Financial Statements for the year ended 30th June 2017 have been prepared in compliance with applicable accounting standards and statutory requirements.

I, thus, confirm that the Financial Statements give a true and fair view position of the Rural Energy Fund as on that date and that they have been prepared based on properly maintained financial records.

Signed by: ....

Position: DIRECTOR OF FINANCE AND ADMINISTRATION

NBAA Membership No: ACPA 631

RURAL ENERGY FUND
STATEMENT OF FINANCIAL POSITION
AS AT JUNE 30, 2017

	Notes	2016/2017 TSHS (000)	2015/2016 TSHS (000)
ASSETS			
Current Assets:			
Cash and Cash Equivalents	2	412,827,637	136,520,285
Accounts Receivable - Rural Energy Fund	3	10,579,329	11,345,712
Accounts Receivable - DPs Supported Projects	4	6,079,292	7,436,221
Other Current Assets	5	32,926	10,793
Inventories	21	46,997	115,340
Total Current Assets		429,566,182	**155,428,351**
Non Current Assets:			
Property, Plant and Equipment	6	1,212,560	1,778,634
Land		4,715,143	4,715,142
Total Non Current Assets		**5,927,703**	**6,493,776**
Total Assets		**435,493,885**	**161,992,127**
LIABILITIES			
Current Liabilities			
Accounts Payable - Rural Energy Fund	7	8,707,973	15,453,077
Provisions for Grants - Rural Energy Fund		-	202,973,903
Provisions for Bad Debts		7,433,600	7,433,600
Total Current Liabilities		**16,141,573**	**225,860,580**
Non Current Liabilities			
Total Non Current Liabilities		-	-
Total Liabilities		**16,141,573**	**225,860,580**
Net Assets		**419,352,312**	**(63,938,452)**
Net Assets/ Equity			
Rural Energy Fund (Government Subversions)		343,727,236	(142,588,318)
Fund From Development Partners		75,625,077	78,649,866
Total Net Assets/ Equity		**419,352,312**	**(63,938,452)**

.....
BOARD CHAIRMAN
Date: 29.12.2017

.....
SECRETARY OF THE BOARD
Date: 29.12.2017

STATEMENT OF FINANCIAL PERFORMANCE
FOR THE YEAR ENDED JUNE 30, 2017

	Notes	2016/2017 TSHS (000)	2015/2016 TSHS (000)
REVENUE			
Government Subventions			
Electricity Levy		39,123,322	42,437,059
Government Grants and Subsidies		361,472,081	252,603,637
Other receipts			
Interest or Return on Investment		2,056,825	173,986
Sale of Tender Documents		51,050	12,751
Gain on Exchange Differences		-	12,657,267
Sub Total Government Subventions & Other receipts		**402,703,278**	**307,884,700**
Development Partners			
World Bank (interest from Credit Line Loans)		452,778	2,064,984
UNDP		114,050	-
Government of Sweden and DFiD Principal		-	48,726,908
Government of Sweden and DFiD Interest		2,901,204	1,306,480
Government of Norway		21,668,507	
Gain on Exchange rate Differences		1,259,292	
Sub Total Development Partners Revenue		**26,395,832**	**52,098,372**
TOTAL REVENUE		**429,099,110**	**359,983,072**
EXPENDITURE			
RURAL ENERGY FUND GRANTS & EXPENSES			
Grants to Project Developers	11	(14,537,985)	(123,751,807)
REA EXPENDITURE			
Projects Operational Costs	12	(5,550,040)	(4,649,213)
Rural Energy Board Costs	13	(102,859)	(90,913)
Employment Costs	14	(4,609,986)	(5,290,000)
Finance Costs	15	(325,308)	(152,930)
Administrative Costs	16	(1,787,046)	(9,470,133)
Audit Costs	17	(75,240)	(25,080)
SUB TOTAL RURAL ENERGY FUND GRANTS & EXPENDITURE		**(26,988,463)**	**(143,430,076)**
DEVELOPMENT PARTNERS SUPPORTED PROJECTS GRANTS & EXPENDITURE			
Government of Norway Support to REF		(361,117)	(491,173)
Government of Norway Support to REF Grants		(10,457,199)	
UNDP Capacity Building		(147,334)	(50,075)
World Bank - Grants		-	(870,504)
World Bank - Operational Expenses		(153,739)	(80,168)
SUB TOTAL DEVELOPMENT PARTNERS GRANTS & EXPENDITURE		**(11,119,388)**	**(1,491,920)**
TOTAL EXPENDITURE		**(38,107,851)**	**(144,921,996)**
Net Revenue/Expenditure for the Period - Rural Energy Fund		375,714,816	96,225,695
Net Revenue/Expenditure for the Period - Development Partners		15,251,732	(2,545,170)
NET REVENUE/(EXPENDITURE FOR THE PERIOD)		**390,991,259**	**215,061,076**

.....
BOARD CHAIRMAN
Date: 29.12.2017

.....
SECRETARY OF THE BOARD
Date: 29.12.2017

RURAL ENERGY FUND

CASH FLOW STATEMENT
FOR THE YEAR ENDED JUNE 30, 2017

	2016/2017 TSHS (000)	2015/2016 TSHS (000)
CASH FLOW FROM OPERATING ACTIVITIES		
Cash Receipts from Government Budget Allocation	361,472,081	252,603,637
Cash Receipts from Development Partners	21,782,557	50,791,892
Cash Receipts from Electricity Levy	39,123,322	42,437,059
Other Receipts	51,050	12,751
Cash Paid-DPs Supported Projects (Operational Expenses)	(662,189)	(621,417)
Cash Paid-DPs Supported Projects (Grants)	(10,457,199)	(870,504)
Cash Paid to Suppliers, Employees, REB and Financial Charges	(11,394,782)	(10,593,362)
Cash Paid Previous Year Creditors	(47,271)	(285,874)
Cash Paid-REF Project Developers (Grants)	(128,483,173)	(250,415,343)
Imprest issued to Staff	(32,926)	(132,212)
CASH GENERATED FROM OPERATIONS	**271,351,470**	**82,926,631**
CASH FLOW FROM INVESTMENT ACTIVITIES		
Interests from Fixed Deposits (REF and DPs)	4,958,029	1,480,466
Purchase of Property, Plants and Equipment	(2,148)	(441,894)
CASH GENERATED FROM INVESTMENT ACTIVITIES	**4,955,882**	**1,038,571**
NET INCREASE IN CASH AND CASH EQUIVALENTS	**276,307,352**	**83,965,202**
Cash and Cash Equivalents at beginning of Period	**136,520,285**	**52,555,083**
CASH AND CASH EQUIVALENTS AT END OF PERIOD	**412,827,637**	**136,520,285**

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BOARD CHAIRMAN
Date: 29.12.2017

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SECRETARY OF THE BOARD
Date: 29.12.2017

RURAL ENERGY FUND
Statement of Change in Net Asset/Equity
For The Year Ended June 30, 2017

	TSHS (000) Rural Energy Fund	TSHS (000) Development Partners	TSHS (000) TOTAL
Balance as at 30th June, 2016	(142,588,318)	78,649,866	(63,938,452)
Prior Year Adjustments	110,600,738	(18,301,233)	92,299,506)
Restated Balance as at 30th June, 2016	(31,987,580)	60,348,633	28,361,053
Charges for 2016/2017 FY	375,714,816	15,276,444	390,991,259
Balance as at 30th June, 2017	**343,727,236**	**75,625,077**	**419,352,312**

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BOARD CHAIRMAN
Date: 29.12.2017

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SECRETARY OF THE BOARD
Date: 29.12.2017

RURAL ENERGY FUND
STATEMENT OF COMPARISON OF BUDGET AND ACTUAL AMOUNTS
FOR THE YEAR ENDED JUNE 30, 2017
ACCRUAL BASIS

	ACTUAL AMOUNT (Tshs) 2016/2017 (Tshs)	BUDGET AMOUNT (Tshs) 2016/2017 (Tshs)	ACHIEVEMENT %
A: GOVERNMENT SUBVENTION			
Development Funds from Government	361,472,081,063	496,660,000,000	73
Electricity Levy	39,123,322,334	37,740,000,000	104
TOTAL GOVERNMENT SUBVENTION	**400,595,403,397**	**534,400,000,000**	**75**
B: OTHER LOCAL SOURCES			
Interest Earned	2,056,824,836	2,000,000,000.00	103
Sale of Tender Documents	51,050,000	52,000,000.00	100
TOTAL OTHER LOCAL SOURCES	**2,107,874,836**	**2,052,000,000**	**103**
C: REVENUE FROM DEVELOPMENT PARTNERS			
Government of Norway	21,668,507,301	21,668,507,301	100
Government of Sweden and DFiD (Interest)	2,901,204,328	2,901,204,328	100
TOTAL REVENUE FROM DEVELOPMENT PARTNERS	**24,569,711,630**	**24,569,711,630**	**100**
D: DEVELOPMENT PARTNERS' PROJECT EXPENDITURE			
Government of Norway Support to REF Operational Expenses	361,116,537	361,116,537	100
Government of Norway Support to REF Grants	10,457,198,664	10,457,198,664	100
UNDP Capacity Building Expenses	147,334,110	147,334,110	100
World Bank Operational Expenses	153,738,749	153,738,749	100
TOTAL DEVELOPMENT PARTNERS' PROJECT EXPENDITURE	**11,119,388,060**	**11,119,388,060**	**100**
E: RURAL ENERGY FUND EXPENDITURE			
Grants - Energy Projects	14,537,984,546	14,537,984,546	100
TOTAL RURAL ENERGY FUND EXPENDITURE	**14,537,984,546**	**14,537,984,546**	**100**
F: AGENCY EXPENDITURE			
Project Operational Costs	5,550,039,995	6,507,949,898	85
Rural Energy Board Costs	102,859,000	103,400,000	99
Employment Costs	4,609,985,605	4,611,093,893	100
Finance Costs	325,307,861	330,687,600	98
Administrative Costs	1,218,824,959	1,263,192,325	96
Audit Costs	75,240,000	75,250,000	100
Fixed Assets	2,147,600	5,750,000	37
TOTAL AGENCY EXPENDITURE	**11,884,405,020**	**12,897,323,715**	**92**

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BOARD CHAIRMAN
Date: 29.12.2017

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SECRETARY OF THE BOARD
Date: 29.12.2017

NOTES TO THE 2016/2017 FINANCIAL STATEMENTS

The principal accounting policies adopted in the preparation of these Financial Statements are set below:

1: Accounting Policies

1.1 Basis of Preparation

The Financial Statements have been prepared in accordance with International Public Sector Accounting Standards (IPSAS) which apply to the accrual basis of accounting. The Financial Statements are presented in the functional currency, Tanzanian Shillings (Tshs), rounded to nearest thousands and prepared under the historical cost conversion.

Fundamental Assumptions:

1.1.1 The Fund adopted the following fundamental assumptions.

a) Going Concern
b) Accrual Basis of Accounting
c) Matching Principle

Financial Regulations:

1.1.2 Policies as detailed in the Financial Regulations were developed taking into account the following criteria.

a) Prudence
b) Substance over Form
c) Relevance and Materiality

1.2 Summary of Significant Accounting Policies for the Year Ended 30th June 2017

1.2.1 Property, Plants and Equipment

Property, Plants and Equipment have been stated at cost less accumulated depreciation. Depreciation has been provided to write off the cost of the Non Current Assets over their expected useful lives on a straight-line basis. Full year depreciation has been charged in the year of acquisition and non in the year of disposal.
Depreciation was computed on straight - line basis at the following rates:

ITEM	DEPRECIATION RATE (%)
Office Equipment	12.50
Computers	33.33
Furniture & Fittings	12.50
Motor Vehicles	20.00

1.2.2 Cash and Cash Equivalents

For the purpose of Cash Flow Statement, Cash and Cash Equivalents comprise of cash in hand and cash at bank.

1.2.3 Revenue Recognition

Funds from Government and Development Partners were reported in the Statement of Financial Performance.

1.2.4 Advances

Advances and Receivables are included in Current Assets in the Statement of Financial Position.

1.2.5 Comparatives

Financial Statements figures for 2015/2016 Financial Year have been presented as comparative figures.

1.2.6 Commitments

Commitments account for grants awarded but invoices not received from Project Developers/Contractors.

1.2.7 Provision for Bad Debts

Provision for Bad Debts refers to long outstanding uncollected penalty on Electricity Levy payable by TANESCO which amount to Tshs 7,433,599,965.96 as at 30th June 2017.

2 Cash and Cash Equivalents	2016/17 FY TSHS	2015/16 FY TSHS
REA Operational Expenses Bank Account (CRDB Bank)	814,790,103.93	1,854,815,729.51
REF Bank Account (CRDB Bank)	4,140,285,798.66	22,810,332,707.85
REF Bank Account (BOT)	352,735,259,109.31	
Petty Cash Book	954,388.00	7,150.00
REA-TEDAP- Credit Line Tshs Bank Account	12,220,849.07	26,239,157.07
Fixed Deposits	-	50,031,958,623.81
REA-TEDAP- Credit Line USD Bank Account	-	21,057,637,845.87
REF - Turnkey Project Bank Account	973,594,555.52	28,266,088.30
Government of Norway Support to REF Bank Account (USD) – CRDB Bank	28,512,145,538.27	38,648,347,418.09
REA Operational Expenses Bank Account - Azania	464,228,390.35	1,843,710,191.18
SREP Bank Account TZS	74,104,359.36	218,970,000.00
Government of Norway Support to REF Bank Account (USD) - BOT	22,178,529,161.02	-
REA Operational Expenses Bank Account (USD) – BOT	2,921,524,585.76	-
TOTAL	**412,827,636,839.25**	**136,520,284,911.68**

3 Accounts Receivable Rural Energy Fund	2016/17 FY TSHS	2015/16 FY TSHS
Tanzania Investment Bank (Credit Line Administrator)	1,711,771,167.89	2,331,468,787.08
TCRA	17,569,080.00	17,569,080.00
TANESCO	7,433,599,965.96	7,433,599,965.96
PUMA	-	6,078,297.00
CRDB Bank PLC (Trust Agent)	1,416,389,025.02	1,556,995,699.85
TOTAL	**10,579,329,238.87**	**11,345,711,829.89**

4 Accounts Receivable Development Partners Projects	2016/17 FY TSHS	2015/16 FY TSHS
Loan to CRDB Bank - (Mwenga Hydro Ltd)	3,088,350,000.00	3,774,650,000.00
Loan to CRDB Bank - (Andoya Hydroelectric Company Ltd)	2,020,875,000.00	2,357,687,500.00
Loan to NBC - (Ngombeni Project)	196,567,236.72	432,447,920.76

Loan to CRDB Bank - (Andoya Hydroelectric Company Ltd)	399,500,000.00	399,500,000.00
Loan to CRDB Bank - (Darakuta Hydro Power Company Ltd)	374,000,000.00	374,000,000.00
HIFAB	-	97,935,493.04
TOTAL	**6,079,292,236.72**	**7,436,220,913.80**

5 **Other Current Asset**	**2016/17 FY TSHS**	**2015/16 FY TSHS**
Accounts Receivable - Staff	32,926,346.85	10,792,586.00
Total	**32,926,346.85**	**10,792,586.00**

6 **Property, Plants and Equipment**

	Computer Facilities	Furniture, Fitting & Tools	Motor Vehicles	Total
Cost	**TSHS**	**TSHS**	**TSHS**	**TSHS**
At 1st July, 2016	**1,132,830,320**	**679,937,256**	**2,486,301,042**	**4,299,068,618**
Purchases for 2016/2017 FY	-	2,147,600	-	**2,147,600**
At 30th June, 2017	**1,132,830,320**	**682,084,856**	**2,486,301,042**	**4,301,216,218**
Depreciation				
At 1st July, 2016	**976,171,628**	**304,634,161**	**1,239,629,287**	**2,520,435,076**
Charge for 2016/2017 FY	118,576,007	74,912,572	374,732,114	**568,220,693**
At 30th June, 2017	**1,094,747,635**	**379,546,733**	**1,614,361,401**	**3,088,655,769**
TOTAL	**38,082,686**	**302,538,123**	**871,939,640**	**1,212,560,449**

Note: The carrying amount for Property, Plants and Equipment includes full depreciated assets with 1 shilling book value waiting approval from the Ministry of Finance to be disposed in 2017/2018 Financial Year.

7 **Accounts Payable**	**2016/17 FY TSHS**	**2015/16 FY TSHS**
Accrued Expenses	449,793,651.97	47,270,848.45
Winglink Travel Limited	20,844,600.00	-
New Link Travel & Tour	5,309,700.00	-
CRDB Trust Agent	180,000,000.00	-
Derm Electrics (T) Ltd - Dodoma	2,707,804,357.00	2,707,804,357.00
Spencon Services Limited - Kilimanjaro	-	544,253,662.35
Derm Electrics (T) Ltd - Mara	3,397,563,231.20	3,397,563,231.20
Lucky Exports - Njombe	-	542,573,668.42
LTL Projects (Pvt) Limited - Ruvuma	159,314,060.10	3,037,310,860.18
LTL Projects (Pvt) Limited - Shinyanga	96,516,676.80	690,809,432.07
M/S CCC International Engineering Nigeria - Manyara	1,119,009,884.00	-
Spencon Services Limited - Singida	-	659,176,631.13
China Henan Intern Co- Group Co. Ltd (JV) - Tabora	-	1,573,614,068.96
Urban & Rural Engineering Ltd - Misenyi	-	759,574,741.41
MBH Power Ltd - Morogoro	-	182,428,597.44
MBH Power Ltd - Pwani	-	85,902,586.66
Nakuroi Investments & Derm Electric (T) JV - Kalambo	-	79,380,071.06
Gratuity Payable	321,795,451.90	284,113,384.15
Withholding Tax	250,021,071.71	856,362,629.86
Other Creditors	-	4,938,000.00
TOTAL	**8,707,972,684.68**	**15,453,076,770.34**

8 Grant to Projects Developers

S/N	PROJECT NAME	REGION	FINANCIAL YEAR	GRANT IN Tshs
1	SUPPLY AND INSTALLATION OF DISTRIBUTION SUBSTATIONS (11/33KV), MEDIUM AND LOW VOLTAGE LINES. TRANSFORMERS AND CONNECTION OF CUSTOMERS ON TURNKEY BASIS TENDER 63 (OK ELECTRICAL)-ADDITIONAL WORKS	LINDI	2016/2017	569,332,250.00
2	CONSTRUCTION OF 11 KM OF 150 SQ. MM - KIGOMA -SENGEREMA ENGINEERING GROUP LTD	KIGOMA	2016/2017	429,208,300.00
3	SUPPLY AND INSTALLATION OF DISTIBUTION SUBSTATIONS (11/33KV),MEDIUM AND LOW VOLTAGE LINES,TRANSFORMERS AND CONNECTION OF CUSTOMERS ON TURNKEY BASIS . TENDER 62 (NAMIS) -EXCHANGE RATE	MTWARA	2016/2017	17,008,676.11
4	SUPPLY OF WOOD POLE FOR CONSTRUCTION OF DISTRIBUTION LINE FOR LOW COT ELECTRIFICATION IN KILOMBERO DISTRICT IN MORORGORO AND MBOZI DISTRICT IN MBEYA REGION - UGANDA ELECTRICITY DISTRIBUTION COMPANY LIMITED (UEDCL) - LOT 1&2	MOROGORO & MBEYA	2016/2017	593,206,600.00
5	CONSTRUCTION OF DISTRIBUTION AND SERVICE LINE ON TURNKEY BASIS - PHASE IIA - LOT 1(SHANDONG) - EXCHANGE RATE	SUBSTATIONS	2016/2017	539,314.56
6	CONSTRUCTION OF DISTRIBUTION AND SERVICE LINE ON TURNKEY BASIS - PHASE IIA - (ANGELIQUE)- EXCHANGE RATE	ARUSHA	2016/2017	106,019,749.04
7	CONSTRUCTION OF DISTRIBUTION AND SERVICE LINE ON TURNKEY BASIS - PHASE IIA - LOT 7 (LUCKY EXPORTS) -EXCHANGE RATE	KATAVI	2016/2017	794,964.20
8	CONSTRUCTION OF DISTRIBUTION AND SERVICE LINE ON TURNKEY BASIS - PHASE IIA - LOT 9 (SPENCON) - EXCHANGE RATE	KILIMANJARO	2016/2017	57,432,130.11
9	CONSTRUCTION OF DISTRIBUTION AND SERVICE LINE ON TURNKEY BASIS - PHASE IIA - (NAMIS)-EXCHANGE RATE	MTWARA	2016/2017	29,277,710.19
10	CONSTRUCTION OF DISTRIBUTION AND SERVICE LINE ON TURNKEY BASIS - PHASE IIA - (CHICCO)- EXCHANGE RATE	MWANZA	2016/2017	58,146,302.56
11	CONSTRUCTION OF DISTRIBUTION AND SERVICE LINE ON TURNKEY BASIS - PHASE IIA - LOT 17 (LUCKY EXPORTS) - EXCHANGE RATE	NJOMBE	2016/2017	18,822,262.14
12	CONSTRUCTION OF DISTRIBUTION AND SERVICE LINE ON TURNKEY BASIS - PHASE IIA - (LTL)-EXCHANGE RATE	RUVUMA	2016/2017	59,582,292.65
13	CONSTRUCTION OF DISTRIBUTION AND SERVICE LINE ON TURNKEY BASIS - PHASE IIA - (LTL)-EXCHANGE RATE	SHINYANGA	2016/2017	119,778,399.15
14	CONSTRUCTION OF DISTRIBUTION AND SERVICE LINE ON TURNKEY BASIS - PHASE IIA - LOT 23 (SPENCON) - EXCHANGE RATE	SINGIDA	2016/2017	57,196,226.89
15	CONSTRUCTION OF DISTRIBUTION AND SERVICE LINE ON TURNKEY BASIS - PHASE IIA - (CHICCO)- EXCHANGE RATE	TABORA	2016/2017	210,260,737.52
16	CONSTRUCTION OF DISTRIBUTION AND SERVICE LINE ON TURNKEY BASIS - PHASE IIB - LOT 1 (NAKUROI)	GEITA	2016/2017	22,972,799.07
17	CONSTRUCTION OF DISTRIBUTION AND SERVICE LINE ON TURNKEY BASIS - PHASE IIB - LOT 2 (URBAN & RURAL) - EXCHANGE RATE	KAGERA-BIHARAMULO& NGARA	2016/2017	12,389,116.50
18	CONSTRUCTION OF DISTRIBUTION AND SERVICE LINE ON TURNKEY BASIS - PHASE IIB - , LOT 3 (URBAN & RURAL) - EXCHANGE RATE	KAGERA-KARAGWE	2016/2017	13,912,066.16
19	CONSTRUCTION OF DISTRIBUTION AND SERVICE LINE ON TURNKEY BASIS - PHASE IIB -LOT 4 (URBAN & RURAL) - EXCHANGE RATE	KAGERA-KYERA	2016/2017	5,084,587.64
20	CONSTRUCTION OF DISTRIBUTION AND SERVICE LINE ON TURNKEY BASIS - PHASE IIB -LOT5 (URBAN & RURAL) - EXCHANGE RATE	KAGERA-MISENYI	2016/2017	10,278,694.42
21	CONSTRUCTION OF DISTRIBUTION AND SERVICE LINE ON TURNKEY BASIS - PHASE IIB - LOT 6 (URBAN & RURAL) - EXCHANGE RATE	KAGERA-BUKOBA&MULEBA	2016/2017	61,448,667.18
22	CONSTRUCTION OF DISTRIBUTION AND SERVICE LINE ON TURNKEY BASIS - PHASE IIB - LOT 7 (STATE GRID JV) - EXCHANGE RATE	KIGOMA	2016/2017	72,402,491.60

S/N	PROJECT NAME	REGION	FINANCIAL YEAR	GRANT IN Tshs
23	CONSTRUCTION OF DISTRIBUTION AND SERVICE LINE ON TURNKEY BASIS - PHASE IIB - LOT 9 (MBH POWER) - EXCHANGE RATE	LINDI-LIWALE,NACHINGWEA	2016/2017	10,501,628.96
24	CONSTRUCTION OF DISTRIBUTION AND SERVICE LINE ON TURNKEY BASIS - PHASE IIB - LOT 10 (CCC) - EXCHANGE RATE	MANYARA	2016/2017	74,621,137.18
25	CONSTRUCTION OF DISTRIBUTION AND SERVICE LINE ON TURNKEY BASIS - PHASE IIB - LOT 11 (SINOTEC) - EXCHANGE RATE	MBEYA-CHUNYA&MBEYA	2016/2017	34,357,503.85
26	CONSTRUCTION OF DISTRIBUTION AND SERVICE LINE ON TURNKEY BASIS - PHASE IIB - LOT 12 (STATEGRID) -EXCHANGE RATE	MBEYA-MBARALI	2016/2017	48,074,441.64
27	CONSTRUCTION OF DISTRIBUTION AND SERVICE LINE ON TURNKEY BASIS - PHASE IIB - LOT 13 (SINOTEC) - EXCHANGE RATE	MBEYA-MBOZI	2016/2017	65,564,526.46
28	CONSTRUCTION OF DISTRIBUTION AND SERVICE LINE ON TURNKEY BASIS - PHASE IIB , LOT 14 (STATEGRID) - EXCHANGE RATE	MBEYA-ILEJE,KYELA&RUNWE	2016/2017	98,704,329.50
29	CONSTRUCTION OF DISTRIBUTION AND SERVICE LINE ON TURNKEY BASIS - PHASE IIB - LOT 15 (MBH POWER) - EXCHANGE RATE	MOROGORO	2016/2017	6,465,221.51
30	CONSTRUCTION OF DISTRIBUTION AND SERVICE LINE ON TURNKEY BASIS - PHASE IIB - LOT 16 (MBH POWER) - EXCHANGE RATE	PWANI	2016/2017	11,531,622.99
31	CONSTRUCTION OF DISTRIBUTION AND SERVICE LINE ON TURNKEY BASIS - PHASE IIB - LOT 17 (NAKUROI) - EXCHANGE RATE	RUKWA-KALAMBO	2016/2017	18,749,846.91
32	CONSTRUCTION OF DISTRIBUTION AND SERVICE LINE ON TURNKEY BASIS - PHASE IIB - LOT 18 (SINOTEC) - EXCHANGE RATE	RUKWA-NKASI&SUMBAWANGA	2016/2017	55,002,584.68
33	CONSTRUCTION OF DISTRIBUTION AND SERVICE LINE ON TURNKEY BASIS - PHASE IIB - LOT 19 (STEG INTERNATION) - EXCHANGE RATE	TANGA-HANDENI	2016/2017	38,150,983.04
34	CONSTRUCTION OF DISTRIBUTION AND SERVICE LINE ON TURNKEY BASIS - PHASE IIB - LOT 7 (STATE GRID JV) - ADDITIONAL WORKS	KIGOMA	2016/2017	3,557,061,148
35	CONSTRUCTION OF DISTRIBUTION AND SERVICE LINE ON TURNKEY BASIS - PHASE IIB - LOT 12 (STATEGRID) - ADDITIONAL WORKS	MBEYA-MBARALI	2016/2017	2,184,398,218.45
36	CONSTRUCTION OF DISTRIBUTION AND SERVICE LINE ON TURNKEY BASIS - PHASE IIB - LOT 13 (SINOTEC) - ADDITIONAL WORKS	MBEYA-MBOZI	2016/2017	1,678,070,919.88
37	CONSTRUCTION OF DISTRIBUTION AND SERVICE LINE ON TURNKEY BASIS - PHASE IIB , LOT 14 (STATEGRID) - ADDITIONAL WORKS	MBEYA-ILEJE,KYELA&RUNWE	2016/2017	3,035,492,950.39
38	PROVISION OF LPG TO RURAL AND SUB URBAN TANZANIANS ON REA INITIATIVE IN SAME SINGIDA & MPWAPWA -ORYX GAS TANZANIA LTD	KILIMANJARO, SINGIDA & DODOMA	2016/2017	7,626,000.00
39	PROVISION OF LPG TO RURAL AND SUB URBAN TANZANIANS ON REA INITIATIVE IN DODOMA SINGIDA AND GEITA - MIHAN GAS COMPANY LTD	DODOMA SINGIDA & GEITA	2016/2017	14,600,000.00
40	CONSULTANCY SERVICES TO SUPERVISE IMPLEMENTATION OF LOW COST DESIGN IN KILOMBERO AND MBOZI DISTRICT BY NRECA INTERNATIONAL LTD-ADDITIONAL	MOROGORO & MBEYA	2016/2017	248,904,971.16
41	INSTALLATION OF SOLAR PV SYSTEMS IN PUBLIC SCHOOLS & HEALTH INSTITUTIONS IN RUAGWA DISTRICT	LINDI	2016/2017	296,930,298
42	INSTALLATION OF SOLAR PV SYSTEMS IN PUBLIC SCHOOLS & HEALTH INSTITUTIONS IN SONGEA DISTRICT COUNCIL	RUVUMA	2016/2017	547,854,630
43	PREFEASIBILITY STUDY FOR NYOMA FALLS SMALL HYDROPOWER PROJECT, LAKE NYASA BASIN - MICHELE REOLON	NJOMBE	2016/2017	34,992,000
44	SUPPLY OF DISTRIBUTION PRE-PAID METER FOR LOW COST ELECTRIFICATION IN MBOZI AREA (MBEYA REGION LOT 5 ITRON MEASUREMENT & SYSTEM (PTY) LTD	MBEYA	2016/2017	18,250,191
45	CONSULTANCY SERVICES FOR SSMP2 PROJECT - ARUSHA TECHNICAL COLLEGE		2016/2017	267,746,911
46	CONSULTANCY SERVICES FOR ENGINEERING ASSESSMENT STUDIES FOR SPPS : JOHANNES G. LOTTERING		2016/2017	45,525,956
GRAND TOTAL OF ALL GRANTS ISSUED AS AT 30TH JUNE 2017				**14,537,984,546**

9	OPERATIONAL AND PROJECT COSTS	2016/17 FY TSHS	2015/16 FY TSHS
	Consultancy Services	2,527,400,947.88	1,172,547,213.56
	Trust Agency Fee	885,047,418.99	76,297,246.37
	Training & Capacity Building	173,387,842.50	819,782,790.00
	Projects Monitoring and Supervision Costs	1,273,958,492.42	2,017,817,207.13
	Preparation of REA Business Plan and Budget	-	31,950,000.00
	Advertising and Publicity	479,129,313.56	314,075,764.93
	Motor Vehicle Expenses	211,115,979.39	216,742,501.65
	TOTAL	**5,550,039,994.74**	**4,649,212,723.64**

10	RURAL ENERGY BOARD COSTS	2016/17 FY TSHS	2015/16 FY TSHS
	Ordinary and Extraordinary meetings	70,659,000.00	64,200,000.00
	Directors Annual Fees	20,000,000.00	15,562,500.00
	Board Committees Expenses	12,200,000.00	11,150,000.00
	TOTAL	**102,859,000.00**	**90,912,500.00**

11	EMPLOYMENT COSTS	2016/17 FY TSHS	2015/16 FY TSHS
	Salaries	2,636,355,543.20	2,589,748,390.25
	Acting Allowances	87,029,776.32	45,103,616.24
	Gratuity	274,022,532.00	284,113,384.15
	Employer's Contribution to Social Security Funds	361,893,311.39	345,480,088.20
	Extra Duty Allowances	29,810,000.00	28,755,000.00
	Annual Leave	210,718,687.84	230,508,318.00
	Telephone, Water, Electricity and Furniture Allowances	130,226,000.00	836,660,026.00
	Housing Allowances	501,829,754.04	527,332,699.71
	Transport Allowances	373,680,000.00	395,621,016.13
	Entertainment Allowances	4,420,000.00	6,678,000.00
	TOTAL	**4,609,985,604.79**	**5,290,000,538.68**

12	FINANCE COSTS	2016/17 FY TSHS	2015/16 FY TSHS
	Bank Charges	10,123,997.00	10,308,731.44
	Letters of Credit Charges	315,183,864.01	142,248,389.75
	TOTAL	**325,307,861.01**	**152,930,121.19**

13	ADMINISTRATIVE COSTS	2016/17 FY TSHS	2015/16 FY TSHS
	Recruitment	23,717,500.00	122,326,881.80
	Printing and Stationery	19,206,941.69	65,237,965.00
	Postage & Stamps	809,000.00	1,065,200.00
	Office Rent	371,261,008.78	353,641,453.19
	Newspapers	14,189,473.73	11,971,576.27
	Office Supplies	320,069,881.80	257,869,486.22
	Office Electricity and Water Expenses	21,637,837.51	42,011,054.16
	Medical Insurance (NHIF) and Expenses	62,959,663.00	80,534,208.40
	Funerals and Mourning	3,000,000.00	7,769,000.00
	Tender Board Evaluation & Negotiation Team	160,200,000.00	87,400,000.00

Allowances		
Remuneration to Specific Task Contract Workers	23,140,000.00	18,720,000.00
Donations and Contributions	18,000,000.00	34,399,000.00
Telephone Fax and Internet	86,503,533.20	74,432,389.09
Property Plant and Equipment Maintenance	3,253,800.00	17,500,566.00
Fumigation Services	2,103,711.91	
Office Cleaning	36,222,920.00	27,789,000.00
Property Tax and Office Building Maintenance	8,152,596.44	3,711,352.00
Honorarium	15,000,000.00	74,600,000.00
Outfit Allowances	-	1,800,000.00
Professional Subscriptions and Contributions	7,709,125.00	5,584,000.00
Security Services	21,687,966.10	7,836,101.70
Depreciation Computer Facilities	118,576,007.00	242,636,346.00
Depreciation Furniture, Tools & Fittings	74,912,572.00	75,893,146.00
Depreciation Motor vehicles	374,732,114.00	421,804,311.00
Provision for Unpaid Penalties	-	7,433,599,965.96
SUB TOTAL	**1,787,045,652.16**	**9,470,133,002.79**

		2016/17 FY	2015/16 FY
14	**AUDIT COSTS**	**TSHS**	**TSHS**
	Audit Expenses	75,240,000.00	25,080,000.00
	SUB TOTAL	**75,240,000.00**	**25,080,000.00**

15 LIST OF AWARDED GRANTS SINCE ESTABLISHMENT OF REF

A total of 275 projects have received grants from REF as at 30th June 2017 worth Tshs 1,198,629,298,075.34 as per Annexure I

16 GOVERNMENT GRANTS AND SUBSIDIES

The Government Grants and Subsides as recognized in the Statements of Financial Performance and Budget Comparison with a total of Tshs 400,595,403,397 were received as follows:-

SOURCE OF REVENUE	AMOUNT - TSHS
Development Funds from Government	361,472,081,063
Electricity Levy	39,123,322,334
TOTAL GOVERNMENT SUBVENTION	**400,595,403,397**

17 RURAL ENERGY FUNDS COMMITMENTS AS AT 30TH JUNE 2017

Apart from reported REF payables as at 30th June 2017 as per note 7 above, the Fund has a total commitment of Tshs 108,855,118,384.18 as per table below of which services was not delivered or invoice issued as at 30th June 2016. Once service delivered the Fund will have a responsibility to settle them in the near future.

S/N	COMMITMENT	AMOUNT - TSHS
1	TANESCO - TURNKEY PHASE I - 16 LOTS	14,495,306,968.78
2	TANESCO - TURNKEY PHASE I - 6 LOTS	1,202,545,425.76
3	TANESCO - TURNKEY PHASE II	76,997,001,196.55

4	TANESCO - ABB - MAFIA	591,845,227.17
5	TANESCO - ABB - KILOSA - TAZAMA	588,526,192.42
6	TANESCO - SENGEREMA - NANYUMBU	1,138,662,870.00
7	ST.AGNES CHIPOLE	147,195,420.00
8	REX INVESTMENT LTD	2,159,561,796.42
9	MBEYA UNIVERSITY	18,238,800.00
10	AUDAX K. NSHALLA	54,400,000.00
11	SINOTEC SSMP2 PROJECTS	2,836,847,400.49
12	CENTRE FOR AGRICULTURE MECHANIZATION & RURAL TECHNOLOGY	247,354,153.75
13	ARUSHA TECHNICAL COLLEGE	240,972,219.77
14	UNIVERSITY CONSULTANCY BUREAU	43,515,330.13
15	M/S INTERCITY BUILDERS- MBOZI LOW COST	118,793,020.68
16	M/S NAMIS CORPORATE LTD- KILOMBERO LOW COST	1,714,219,400.80
17	M/S RESCO TANZANIA LTD	46,434,000.00
18	M/S GREENLEAF TECHNOLOGY	46,434,000.00
19	M/S ARUSHA TECHNICAL COLLEGE	116,094,750.00
20	M/S REX ENERGY	42,276,000.00
21	M/S TEMDO	25,345,679.80
22	M/S MK CENTRE TRAINING & CENTRE AN RESEARCH INSTITUTE	138,350.00
23	M/S DOBEA GROUP LTD	116,069,950.00
24	M/S LUCAS-EMS CO. LTD	46,439,120.00
25	M/S REAP	116,858,900.00
26	M/S L'S SOLUTION LTS	46,434,000.00
27	M/S NISHATI ASSOCIATES LTD	46,413,600.00
28	M/S T&A BUSINESS CENTRE LTD	46,435,920.00
29	M/S THE MASTER PLAN LTD	46,434,000.00
30	M/S POWERGEN RENEWABLE ENERGY	38,637,092.50
31	M/S SHAM ENGENEERING LTD	115,700,000.00
32	M/S WANANCHI POWER PROVIDER LIMITED	47,950,000.00
33	M/S TANDEM	46,434,000.00
34	M/S ARTI ENERGY LIMITED	46,390,150.00
35	M/S OK ELECTRICAL - LINDI - ADDITIONAL WORKS	965,103,724.43
36	M/S NAMIS CORPORATE - MTWARA - ADDITIONAL WORKS	1,495,828,150.56
37	M/S IRINGA DISTRICT COUNCIL	197,928,500.00
38	TEMESA	406,146,715.51
39	SONGEA DISTRICT COUNCIL	547,854,630.00
40	SMEC	823,951,812.70
41	MICHELE REOLON	81,648,000.00
42	SHEDRACK WELLIN WILLILO	67,237,200.00
43	DAVID E.P. NGULA	145,000,000.00
44	JOHANNES G. LOTTERING	106,227,245.96
45	M/S SENGEREMA ENG GROUP 11 KM KIGOMA	386,287,470.00
	TOTAL	**108,855,118,384.18**

18 GOVERNMENT OF NORWAY COMMITMENTS AS AT 30TH JUNE 2017

The Government of Norway provided a grant to finance the Densification Project implanted in Six Regions of Mainland Tanzania which are Pwani, Mbeya, Iringa, Arusha, Mara and Tanga. It also provided grants to finance the the Consultancy services to SIDO, Mult Consult ASA and HIFAB. As at 30th June 2017 the Government of Norway had a total commitment of Tshs 51,875,366,224.54 which neither services was delivered nor invoice issued. Once service delivered

the Donor will have a responsibility to settle them in the near future.

S/N	COMMITMENT	AMOUNT - TSHS
1	M/S STEG INTERNATIONAL SERVICES - LOT 1 MBEYA - DENSIFICATION	18,531,319,893.00
2	M/S NAMIS CORPORATE LTD - LOT 2 IRINGA- DENSIFICATION	3,266,008,009.32
3	M/S NAMIS CORPORATE LTD - LOT 3 TANGA- DENSIFICATION	2,705,438,629.56
4	M/S STEG INTERNATIONAL SERVICES - LOT 4 PWANI- DENSIFICATION	5,093,801,540.44
5	M/S ANGELIQUE INTERNATIONAL LIMITED - LOT 5 ARUSHA- DENSIFICATION	8,290,893,579.58
6	M/S ANGELIQUE INTERNATIONAL LIMITED - LOT 6 MARA- DENSIFICATION	7,945,767,962.15
7	M/S SIDO – CONSULTANCY SERVICES	80,611,968.20
8	M/S MULTCONSULT ASA– CONSULTANCY SERVICES	1,845,000,000.00
9	M/S HIFAB– CONSULTANCY SERVICES	4,116,524,642.29
	TOTAL	**51,875,366,224.54**

19 GOVERNMENT OF NORWAY AND GOVERNMENT OF SWEDEN COMMITMENTS AS AT 30TH JUNE 2017

The Government of Norway and Government of Sweden provided grant of to finance the Backbone Transmission Initiative Programme (BTIP) implanted in Five Regions of Mainland Tanzania which are Iringa, Dododma, Singida, Tabora and Shinyanga. As at 30th June 2017 the BTIP Project had a total commitment of Tshs 103,783,410,257.32 which neither services was delivered nor invoice issued. once service delivered the Donors will have a responsibility to settle them in the near future.

S/N	COMMITMENT	AMOUNT - TSHS
1	M/S IRAN POWER & WATER - LOT 1 - MTERA HYDROPOWERT	7,083,309,440.70
2	M/S NAKUROI INVESTMENT LIMITED- LOT 2 - IRINGA	8,563,420,738.96
3	M/S OK ELECTRICAL & ELECTRONIC- LOT 3 - DODOMA	15,027,740,046.46
4	M/S NAKUROI INVESTMENT LIMITED- LOT 4 - SINGIDA	11,184,341,267.30
5	M/S OK ELECTRICAL & ELECTRONIC LOT 5 - TABORA & SHINYANGA	10,049,232,539.36
	TOTAL	**103,783,410,257.32**

20 WORLD BANK COMMITMENTS AS AT 30TH JUNE 2017

The World Bank set aside funds to settle Matching Grants, Performance Grants and Consultancy Services for preparation of SREP project. As 30th June 2017, the World Bank had total commitments of Tshs 2,345,973,366.67 as per list below.

S/N	COMMITMENT	AMOUNT - TSHS
1	TEXPOL DEVELOPEMENT CO. LTD-IFUPA	62,754,720.00
2	KASTAN INDUSTRIES LTD	106,378,641.20
3	TURIAN HYDRO POWER CO. LTD	110,147,981.04
4	KARITAS ELECTRIC POWER-IBULA	62,166,394.50
5	IKONDO-MATEMBWE VILLAGE	238,692,060.00
6	NDO-MADOBE COMMUNITY HYDROPWER CO. LTD	87,172,043.65
7	LUMAMA- MAWENGI -ENERGIE BUREAU	134,474,400.00
8	MUFINDI HYDRO PLANTS/NYALAWA	67,666,442.28
9	LUNG'ALI NATURAL RESORCES/KILOLO/MADEGE	672,372,000.00
10	ST BENEDICT NJOMBE-IMILIWAHA-LUPALI	326,996,916.00
11	ISIGULA-KISANGANI BLACKSMITH AND RENEWABLE TECHNOLOGY CO. LTD	264,914,568.00
12	SHEDRACK WELLIN WILLILO	67,237,200.00
13	DAVID E.P. NGULA	145,000,000.00
	TOTAL	**2,345,973,366.67**

21. INVENTORY

Inventory as presented in the Statement of Financial Position consists consumable items (Stationeries and printers' cartridges to be consumed in 2017/2018 Financial year.

ANNEXURE 1

LIST OF REF AWARDED GRANTS SINCE ESTABLISHED IN FINANCIAL YEAR 2007/2008 TO 30TH JUNE 2017

S/N	PROJECT NAME	REGION	FINANCIAL YEAR	GRANT(TZS)	WORK COMPLETION CERTIFICATE	Comments	STATUS
1	WAY LEAVE COMPENSATION	PWANI	2007/2008	236,168,992.50	YES	Project Completion Certificate issued	COMPLETED
2	ELECTRIFICATION OF KILOLO DISTRICT HQ	IRINGA	2007/2008	1,716,400,000.00	YES	Project Completion Certificate issued	COMPLETED
3	ELECTRIFICATION OF CHIEF OSWALD MANG'OMBE SECONDARY SCHOOL	MARA	2007/2008	194,040,000.00	YES	Project Completion Certificate issued	COMPLETED
4	ELECTRIFICATION OF MKINGA DISTRICT HQ	TANGA	2007/2008	88,800,000.00	YES	Project Completion Certificate issued	COMPLETED
5	ELECTRIFICATION OF MERERANI WATER PUMPING STATION	ARUSHA	2007/2008	47,552,304.00	YES	Project Completion Certificate issued	COMPLETED
6	ELECTRIFICATION OF PANGANI WATER PUMPING STATIONS	TANGA	2007/2008	39,370,000.00	YES	Project Completion Certificate issued	COMPLETED
7	ELECTRIFICATION OF MATEMA BEACH	MBEYA	2007/2008	703,200,000.00	YES	Project Completion Certificate issued	COMPLETED
8	ELECTRIFICATION OF UYUI DISTRICT HQ	TABORA	2007/2008	1,528,800,000.00	YES	Project Completion Certificate issued	COMPLETED
9	ELECTRIFICATION OF VILLAGES AROUND MTO WA MBU BUSINESS CENTRE	ARUSHA	2007/2008	342,000,000.00	YES	Project Completion Certificate issued	COMPLETED
10	ELECTRIFICATION OF KILINDI DISTRICT HQ	TANGA	2007/2008	1,567,200,000.00	YES	Project Completion Certificate issued	COMPLETED
11	ELECTRIFICATION OF BAHI DISTRICT HQ	DODOMA	2007/2008	1,736,400,000.00	YES	Project Completion Certificate issued	COMPLETED
12	COMPENSATION OF PROPERTIES AFFECTED BY DISTRIBUTION LINE IN KALIUA	TABORA	2008/2009	32,194,810.00	YES	Project Completion Certificate issued	COMPLETED
13	INSTALLATION OF SOLAR PV CHARGING CENTERS FOR TWO SECONDARY SCHOOLS	KIGOMA	2008/2009	39,870,000.00	NO	Work Completion Certificates was prepared and submitted to the developer. The Trust Agent is following up.	COMPLETED

14	TRAINING AND CONSTRUCTION OF 10 UNITS OF BIO-GAS PLANTS IN SONGEA RURAL DISTRICT	RUVUMA	2008 2009	28,885,000.00	NO	Work Completion Certificates was prepared and submitted to the developer. The Trust Agent is following up.	COMPLETED
15	COMPENSATION OF PROPERTIES AFFECTED BY DISTRIBUTION LINE IN BUNDA DISTRICT	MARA	2008 2009	135,820,993.00	YES		COMPLETED
16	COMPENSATION OF PROPERTIES AFFECTED BY DISTRIBUTION LINE IN SERENGETI DISTRICT	MARA	2008/2009	42,776,126.00	YES	Project Completion Certificate issued	COMPLETED
17	COMPENSATION OF PROPERTIES AFFECTED BY DISTRIBUTION LINE IN UKEREWE DISTRICT	MWANZA	2008 2009	280,083,015.00	YES	Project Completion Certificate issued	COMPLETED
18	ELECTRIFICATION OF NGAGE B VILLAGE	KILIMANJARO	2008 2009	424,101,948.00	YES	Project Completion Certificate issued	COMPLETED
19	INSTALLATION OF 10KW WIND POWER TURBINE AT WAMA NAKAYAMA GIRLS SECONDARY SCHOOL	PWANI	2009 2010	45,500,000.00	NO	The second PCC is under preparation by the Trust Agent	COMPLETED
20	ENGINEERING DESIGN, PROCUREMENT, CONSTRUCTION (EPC), TESTING AND COMMISSIONING OF PILOT MINI-HYDRO POWER PLANT IN MATOMBO	MOROGORO	2009 2010	63,072,500.00	NO	FLOODS DESTROYED MOST OF THE PROJECT INFRASTRUCTURE. PLANS TO REDEVELOP ARE UNDERWAY	
21	ELECTRIFICATION OF MBWAWA VILLAGE	PWANI	2009 2010	45,400,000.00	YES	Project Completion Certificate issued	COMPLETED
22	ELECTRIFICATION OF MISWE VILLAGE	PWANI	2009 2010	29,866,000.00	YES	Project Completion Certificate issued	COMPLETED
23	PRE - FEASIBILITY STUDY OF TWELVE SMALL HYDROPOWER SITES IN MUHEZA AND LUSHOTO DISTRICTS	TANGA	2009 2010	41,730,000.00	NO	Work Completion Certificates was prepared and submitted to the developer. The Trust Agent is following up.	COMPLETED
24	TRAINING OF LOCAL ARTISANS ON CONSTRUCTION OF ROCKET TOBACCO BANS IN TABORA REGION	TABORA	2009 2010	12,970,000.00	NO	Work Completion Certificates was prepared and submitted to the developer. The Trust Agent is following up.	COMPLETED
25	INSTALLATION OF 5.25KW SOLAR PV BACKUP SYSTEM AT WAMA NAKANYAMA GIRLS SECONDARY SCHOOL AT NYAMISATI WARD	PWANI	2009 2010	46,035,159.00	NO	The second PCC is under preparation by the Trust Agent	COMPLETED
26	ELECTRIFICATION OF MOTHER KEVIN PRIMARY SCHOOL	KILIMANJARO	2009 2010	24,120,262.00	YES	Project Completion Certificate issued	COMPLETED

27	ELECTRIFICATION OF KONGA VILLAGE	MOROGORO	2009/2010	48,754,451.00	YES	Project Completion Certificate issued	COMPLETED
28	PROCUREMENT OF A 500KVA 33/0.4/0.23KV DISTRIBUTION TRANSFORMER FOR PUMPING WATER TO THE RURAL COMMUNITY OF SENGEREMA	MWANZA	2009/2010	29,920,000.00	YES	Project Completion Certificate issued	COMPLETED
29	ELECTRIFICATION OF RORYA DISTRICT HQ	MARA	2009/2010	47,430,422.03	YES	Project Completion Certificate issued	COMPLETED
30	TRAINING ON COMPACT BIOGAS AND CHARCOAL BRIQUETTING AT ILONGA YOUTH CENTRE	MOROGORO	2009/2010	14,520,000.00	YES	Project Completion Certificate issued	COMPLETED
31	ELECTRIFICATION OF MTAKUJA VILLAGE IRRIGATION SCHEME	KILIMANJARO	2009/2010	48,214,105.61	YES	Project Completion Certificate issued	COMPLETED
32	ELECTRIFICATION OF AMANI DISPENSARY IN MVOMERO DISTRICT	MOROGORO	2009/2010	29,900,000.00	YES	Project Completion Certificate issued	COMPLETED
33	ELECTRIFICATION OF BUGANGUZI - BUGANDA VILLAGE IN MULEBA DISTRICT	KAGERA	2009/2010	96,586,206.00	YES	Project Completion Certificate issued	COMPLETED
34	WIND RESOURCE ASSESSMENT FOR MAFIA ISLAND	PWANI	2009/2010	31,794,500.00	YES	Project Completion Certificate issued	COMPLETED
35	ELECTRIFICATION OF 9 VILLAGES IN SENGEREMA DISTRICT	MWANZA	2010/2011	608,378,194.00	YES	Project Completion Certificate issued	COMPLETED
36	PILOTING OF 300/500W PICO HYDROPOWER PLANT IN KWEMSIMBA VILLAGE	TANGA	2010/2011	8,151,333.00	NO	Project Completion Certificate issued	COMPLETED
37	ELECTRIFICATION OF SEELA VILLAGE	ARUSHA	2010/2011	178,340,000.00	YES	Project Completion Certificate issued	COMPLETED
38	ELECTRIFICATION OF KISHAPU DISTRICT	SHINYANGA	2010/2011	342,775,624.00	YES	Project Completion Certificate issued	COMPLETED
39	ELECTRIFICATION OF LONGIDO DISTRICT HQ	ARUSHA	2010/2011	1,447,747,767.00	YES	Project Completion Certificate issued	COMPLETED
40	ELECTRIFICATION OF ILIKISONGO AND ILIKIDING'A VILLAGES IN ARUMERU DISTRICT	ARUSHA	2010/2011	92,900,000.00	YES	Project Completion Certificate issued	COMPLETED
41	ELECTRIFICATION OF SONGWA VILLAGE	SHINYANGA	2010/2011	194,662,248.00	YES	Project Completion Certificate issued	COMPLETED
42	ELECTRIFICATION OF MLANGARINI-MANYIRE VILLAGE	ARUSHA	2010/2011	163,400,000.00	YES	Project Completion Certificate issued	COMPLETED
43	ELECTRIFICATION OF KIZUMBI VILLAGE	SHINYANGA	2010/2011	83,461,909.00	YES	Project Completion Certificate issued	COMPLETED

44	ELECTRIFICATION OF SAMBASHA AND TIMBOLO VILLAGES	ARUSHA	2010/2011	197,700,000.00	YES	Project Completion Certificate issued	COMPLETED
45	ELECTRIFICATION OF BUSIYA AND KISIBA VILLAGES IN RUNGWE DISTRICT	MBEYA	2010/2011	16,440,696.26	YES	Project Completion Certificate issued	COMPLETED
46	ELECTRIFICATION OF GALAGAZA VILLAGE IN KIBAHA DISTRICT	PWANI	2010/2011	252,110,000.00	YES	Project Completion Certificate issued	COMPLETED
47	INSTALLATION OF SOLAR PV SYSTEMS AT KABAGWE AND TITYE SEC SCHOOL IN KASULU	KIGOMA	2010 2011	68,860,000.00	NO	Work Completion Certificates was prepared and submitted to the developer. The Trust Agent is following up.	COMPLETED
48	INSTALLATION OF SOLAR PV SYSTEMS AT MKAMBA HEALTH CENTRE, MBEZI MSUFUNI AND PANZUO KIBUYUNI IN MKURANGA DISTRICT	PWANI	2010 2011	39,427,080.00	YES	Project Completion Certificate issued	COMPLETED
49	ELECTRIFICATION OF BUKANGILIJA AND NG'HANI VILLAGES IN MASWA	SHINYANGA	2010 2011	102,044,017.00	YES	Project Completion Certificate issued	COMPLETED
50	ELECTRIFICATION OF 4 CENTRES IN BARIADI DISTRICT.	SHINYANGA	2010 2011	2,435,506,762.09	NO	TANESCO to confirm completion of the two centres which was constructed by TANESCO	COMPLETED
51	ELECTRIFICATION OF NYAMAHANA VILLAGE	IRINGA	2010/2011	563,645,863.00	YES	Project Completion Certificate issued	COMPLETED
52	ELECTRIFICATION OF WARETA, DIRMA, AND SIMBAY VILLAGES IN HANANG DISTRICT	MANYARA	2010 2011	1,141,600,000.00	YES	Project Completion Certificate issued	COMPLETED
53	SUPPLY OF 18 LOW VOLTAGE WOODEN POLES TO DED LUSHOTO FOR ELECTRIFICATION OF MALINDI DISPENSARY	TANGA	2010/2011	7,598,079.00	NO	Work Completion Certificates was prepared and submitted to the developer. The Trust Agent is following up.	COMPLETED.
54	CONSTRUCTION OF THREE BIOGAS PLANTS IN KWIMBA DISTRICT	MWANZA	2010 2011	68,184,250.00	NO	Work Completion Certificates prepaed and Submitted to the Developer. The Trust Agent is following up.	COMPLETED
55	INSTALLATION OF SOLAR PV SYSTEMS TO THE SECONDARY SCHOOLS IN MTANZA AND MSONA VILLAGES IN RUFIJI DISTRICT	PWANI	2010/2011	13,309,000.00	YES	Project Completion Certificate issued	COMPLETED.
56	SUPPLY AND INSTALLATION OF SOLAR PV SYSTEMS AT KIDARU DISPENSARY AND URUGHU SECONDARY SCHOOL IN IRAMBA DISTRICT	SINGIDA	2010/2011	43,031,880.00	NO	Final Verification to be done by the Trust Agent for issuence of PCC	COMPLETED

57	CONSTRUCTION OF BIOGAS DIGESTER TO WORLD ISLAMIC PROPAGATION AND HUMANITARIAN SERVICES- WIPAHS	PWANI	2010/2011	80,110,000.00	NO	Work Completion Certificates was prepared and submitted to the developer. The Trust Agent is following up.	COMPLETED.
58	CONSTRUCTION OF DISTRIBUTION AND SERVICE LINE IN NGORONGORO ON TURNKEY BASIS - LOT 1	ARUSHA	2010/2011	889,231,736.00	YES	Project Completion Certificate issued	COMPLETED
59	CONSTRUCTION OF DISTRIBUTION AND SERVICE LINE ON TURNKEY BASIS - LOT 2	KILIMANJARO	2010/2011	10,278,631,546.00	YES	Project Completion Certificate issued	COMPLETED
60	CONSTRUCTION OF DISTRIBUTION AND SERVICE LINE IN MANYARA ON TURNKEY BASIS - LOT 3	MANYARA	2010/2011	3,774,090,563.00	YES	Project Completion Certificate issued	COMPLETED
61	CONSTRUCTION OF DISTRIBUTION AND SERVICE LINE ON TURNKEY BASIS - LOT 4	TANGA	2010/2011	3,272,842,843.00	YES	Project Completion Certificate issued	COMPLETED
62	CONSTRUCTION OF DISTRIBUTION AND SERVICE LINE ON TURNKEY BASIS - LOT 5 & 6	PWANI	2010/2011	21,848,780,761.00	NO	TANESCO has to sign and return to the Trust Agent	COMPLETED
63	CONSTRUCTION OF DISTRIBUTION AND SERVICE LINE IN DODOMA ON TURNKEY BASIS - LOT 7	DODOMA	2010/2011	4,849,423,891.56	YES	Project Completion Certificate issued	COMPLETED
64	CONSTRUCTION OF DISTRIBUTION AND SERVICE ON TURNKEY BASIS - LOT 8	SINGIDA	2010/2011	10,769,102,275.00	YES	Project Completion Certificate issued	COMPLETED
65	CONSTRUCTION OF DISTRIBUTION AND SERVICE LINE ON TURNKEY BASIS - LOT 9 & 10	MBEYA	2010/2011	11,690,952,361.38	NO	Lot 10 Rukwa Region interfini - Final verification and PCC	COMPLETED
66	CONSTRUCTION OF DISTRIBUTION AND SERVICE LINE IN TABORA ON TURNKEY BASIS - LOT 11	TABORA	2010/2011	12,016,454,082.00	NO	Project Completed: TANESCO has to issue Completion Report	COMPLETED
67	CONSTRUCTION OF DISTRIBUTION AND SERVICE LINE ON TURNKEY BASIS - LOT 12	KIGOMA	2010/2011	12,744,506,860.00	NO		COMPLETED
69	CONSTRUCTION OF DISTRIBUTION AND SERVICE LINE ON TURNKEY BASIS - LOT 14	MWANZA	2010/2011	5,248,278,350.00	NO	TANESCO has to Follow up with RM mwanza	COMPLETED
70	CONSTRUCTION OF DISTRIBUTION AND SERVICE LINE IN MARA ON TURNKEY BASIS - LOT 15	MARA	2010/2011	5,815,458,275.00	NO	TANESCO has to Follow up with RM Mara, Namis	COMPLETED
71	CONSTRUCTION OF DISTRIBUTION AND SERVICE LINE ON TURNKEY BASIS - LOT 16	SHINYANGA	2010/2011	13,621,408,647.00	YES	Project Completion Certificate issued	COMPLETED
72	ELECTRIFICATION OF DR. ASHA ROSE MIGIRO SEC SCHOOL	KILIMANJARO	2010/2011	10,602,444.00	YES	Project Completion Certificate issued	COMPLETED

73	ELECTRIFICATION OF ZUZU VILLAGE	DODOMA	2010/2011	199,760,561.00	YES	Project Completion Certificate issued	COMPLETED
74	ELECTRIFICATION OF MAGOLE VILLAGE IN MVOMERO DISTRICT	MOROGORO	2010/2011	77,276,941.00	YES	Project Completion Certificate issued	COMPLETED
75	SURVEY OF 33 KV TO TUNGAMALENGA VILLAGE	IRINGA	2010/2011	44,057,000.00	YES	Project Completion Certificate issued	COMPLETED
76	INSTALLATION OF 1200 SOLAR LIGHTING IN MUSOMA	MARA	2010/2011	26,480,000.00	YES	Project Completion Certificate issued	COMPLETED
77	ELECTRIFICATION OF IFWAGI VILLAGE IN MUFINDI DISTRICT	IRINGA	2010/2011	385,734,183.00	YES	Project Completion Certificate issued	COMPLETED
78	ELECTRIFICATION OF KWALE VILLAGE IN MKINGA DISTRICT	TANGA	2010/2011	485,376,761.00	YES	Project Completion Certificate issued	COMPLETED
79	SUPPLY AND INSTALLATION OF GENERATOR FOR SONGEA DISTRICT	RUVUMA	2010/2011	7,680,000,000.00	YES	Project Completion Certificate issued	COMPLETED
80	ELECTRIFICATION OF BUSIYA AND KISIBA VILLAGES IN RUNGWE DISTRICT	MBEYA	2010/2011	388,293,615.58	YES	Project Completion Certificate issued	COMPLETED
81	MSAGINYA FOLK DEVELOPMENT COLLEGE	RUKWA	2011/2012	35,467,200.00	NO	Trust Agent to Verify for issuence of PCC	COMPLETED
92	INSTALLATION OF SOLAR PV SYSTEM IN SECONDARY SCHOOLS AND HEALTH FACILITIES IN MPANDA DISTRICT	RUKWA	2011/2012	200,000,000.00	NO	Trust Agent to Verify for issuence of PCC	COMPLETED.
96	ELECTRIFICATION OF MISWE VILLAGE	PWANI	2011/2012	32,376,000.00	YES	Project Completion Certificate issued	COMPLETED
97	ELECTRIFICATION OF KINDIMBA VILLAGE	RUVUMA	2011/2012	199,911,585.60	YES	PCC submitted to Project Developer - Trust Agent to follow up	COMPLETED
98	DEVELOPMENT OF SOLAR ENERGY DRIVEN IRRIGATION SYSTEM FOR RURAL COMMUNITY IN KILOMBERO DISTRICT	MOROGORO	2011/2012	29,670,500.00	YES	Project Completion Certificate issued	COMPLETED

99	INSTALLATION OF SOLAR SYSTEMS IN 8 SECONDARY SCHOOLS AND 6 DISPENSARIES AT MBULU DISTRICT	ARUSHA	2011 2012	120,000,000.00	NO	Project was completed in 2014 but was done not as per the scope. The Trust Agent recommended o REA to write a letter to Project Developer about violation of the scope of works and make refund of TZS 16,345,137.28 being unutilized balance remained with the Project Developer.	COMPLETED
100	AUXILIARY POWER SUPPLY AT MAPEMBASI SMALL HYDROPOWER PROJECT SITE	NJOMBE	2011 2012	922,782,139.00	NO	Work Completion Certificates was prepared and submitted to the developer. The Trust Agent is following up.	COMPLETED
101	CONSTRUCTION OF 33KV LINE FOR POWER SUPPLY TO QUARRY AND AUXILLIARY SUPPLY AT MTANDASI RIVER	RUVUMA	2011 2012	126,499,671.00	NO	Work Completion Certificates was prepared and submitted to the developer. The Trust Agent is following up.	COMPLETED
102	CONSRUCTION OF BIOGAS PLANT AT UBUNGO ISLAMIC HIGH SCHOOL FOR BIOGAS PRODUCTION	DAR ES SALAAM	2011 2012	110,943,700.00	YES	Project Completion Certificate issued	COMPLETED.
103	INSTALLATION OF SOLAR PV SYSTEM AND TECHNOLOGY TRAININGS AT ENDALLAL AND BARAY SECONDARY SCHOOLS IN KARATU DISTRICT	ARUSHA	2011 2012	13,517,874.00	NO	Work Completion Certificates was prepared and submitted to the developer. The Trust Agent is following up.	COMPLETED.
104	Procurement of 3-Phase, 3MVA, 11 33kV step up Transformer for power supply to Tunduru Township and Villages along 33kV line	RUVUMA	2011 2012	161,412,200.00	NO	Second PCC was submitted in June, 2017.Trust Agent is following up	COMPLETED
105	INSTALLATION OF SOLAR PV SYSTEMS IN 15 DISPENSARIES, 6 SECONDARY SCHOOLS AND TWO BOARDING PRIMARY SCHOOLS IN MONDULI DISTRICT	ARUSHA	2011 2012	58,185,000.00	YES	Project Completion Certificate issued	COMPLETED.
106	TRAINING AND INSTALLATION OF WIND TURBINE AT MAFINGA LUTHERAN CHURCH	IRINGA	2011 2012	25,275,000.00	YES	Project Completion Certificate issued	COMPLETED
107	INSTALLATION OF SOLAR PV SYSTEM IN SECONDARY SCHOOLS, HEALTH FACILITIES AND STAFF QUARTERS IN MPANDA DISTRICT	RUKWA	2011 2012	789,663,716.00	NO	Work Completion Certificates was prepared and submitted to the developer. The Trust Agent is following up.	COMPLETED
108	ELECTRIFICATION OF KIBAONI VILLAGE	RUKWA	2011 2012	65,336,495.00	YES	Project Completion Certificate issued	COMPLETED

109	ELECTRIFICATION OF KILOLE MZEE VILLAGE	TANGA	2011/2012	67,268,744.00	YES	Project Completion Certificate issued	COMPLETED
110	INSTALLATION OF WIND/SOLAR AT MTUMBATU DISPENSARY AT GAIRO	DODOMA	2011/2012	12,165,000.00	YES	Project Completion Certificate issued	COMPLETED
111	SURVEY FOR ELECTRIFICATION OF PAWAGA VILLAGE	IRINGA	2011/2012	33,243,000.00	YES	Project Completion Certificate issued	COMPLETED
112	CONNECTION OF 92 NEW CUSTOMERS OF KIBAONI VILLAGE, MPANDA DISTRICT	RUKWA	2012/2013	64,584,857.00	YES	Project Completion Certificate issued	COMPLETED
113	ELECTRIFICATION OF KISAWASAWA VILLAGE, KILOMBERO DISTRICT	MOROGORO	2012/2013	151,806,816.00	YES	Project Completion Certificate issued	COMPLETED
114	CONNECTION OF 72 NEW CUSTOMERS IN MKINGA DISTRICT	TANGA	2012/2013	53,418,340.84	YES	Project Completion Certificate issued	COMPLETED
115	SUPPLY AND INSTALLATION OF DISTRIBUTION NETWORK FOR POWER SUPPLY TO WATER PUMP AND DISPENSARY AT MTAWANYA VILLAGE, RUFIJI DISTRICT	PWANI	2012/2013	193,330,905.00	NO	Work Completion Certificates was prepared and submitted to the developer. The Trust Agent is following up.	COMPLETED.
116	BUYING TRANSFORMER FOR POWER SUPPLY TO NGARA VILLAGES IN NGARA	KAGERA	2012/2013	160,468,200.00	NO	Final Verification to be done by the Trust Agent for issuence of PCC	COMPLETED
117	SUPPLY AND INSTALLATION OF SOLAR PV SYSTEM FOR DISPENSARIES, HEALTH CENTRE SANS SECONDARY SCHOOLS IN TABORA AND SINGIDA REGIONS	TABORA/ SINGIDA	2012/2013	47,843,338.34	NO	Final Verification to be done by the Trust Agent for issuence of PCC	COMPLETED
118	CONSTRUCTION OF LOW VOLTAGE AND SERVICE LINE CONNECTION AT MSIMBATI VILLAGE	MTWARA	2012/2013	165,889,130.00	YES	Project Completion Certificate issued	COMPLETED
119	POWER SUPPLY TO DIFFERENT AREAS AND VILLAGES OF LINDI AND MTWARA REGIONS	MTWARA/LINDI	2012/2013	5,015,760,000.00	YES	Project Completion Certificate issued	COMPLETED
120	POWER SUPPLY TO NAMBUGA VILLAGE IN NEWALA DISTRICT (MTWARA REGION).	MTWARA	2012/2013	65,918,776.00	NO	Final Verification to be done by the Trust Agent for issuence of PCC	COMPLETED
121	PROCUREMENT AND INSTALLATION OF BIOMASS BRIQUETTING MACHINE AT KIBAIGWA	DODOMA	2012/2013	29,500,000.00	NO	Final Verification to be done by the Trust Agent for issuence of PCC	COMPLETED

122	CONNECTION OF ELECTRICITY FROM THE GASIFICATION PLANT AT MANYATA	MANYATA	2012/2013	56,389,155.00	NO	Final Verification to be done for issuence of PCC	COMPLETED
123	CONNECTION OF EIGHTY THREE SINGLE PHASE LINE AND SIX THREE PHASE LINE TO CUSTOMERS IN MAGOTO VILLAGE	MARA	2012/2013	36,648,964.00	YES	Project Completion Certificate issued	COMPLETED
124	CONNECTION OF ELECTRICITY SINGLE PHASE LINE TO 350 CUSTOMER AND THREE PHASE LINE TO 15 CUSTOMERS IN KABANGA AREA, KASULU DISTRICT	KIGOMA	2012/2013	146,582,095.00	NO	PCC Submitted to TANESCO - TANESCO to confirm this	COMPLETED
125	SUPPLY AND INSTALLATION OF LOW AND MEDIUM VOLTAGE LINES, DISTRIBUTION TRANSFORMERS AND CONNECTION OF CUSTOMERS – LOT 1	ARUSHA, KILIMANJARO AND TANGA	2012/2013	4,016,302,184.63	NO	PCC Submitted to TANESCO - TANESCO to confirm this	COMPLETED
126	SUPPLY AND INSTALLATION OF LOW AND MEDIUM VOLTAGE LINES, DISTRIBUTION TRANSFORMERS AND CONNECTION OF CUSTOMERS – LOT 2	PWANI	2012/2013	7,509,643,095.78	NO	The project has been completed, Trust Agent noted defects which needs to be rectified before issuence of PCC.	COMPLETED
127	SUPPLY AND INSTALLATION OF LOW AND MEDIUM VOLTAGE LINES, DISTRIBUTION TRANSFORMERS AND CONNECTION OF CUSTOMERS – LOT 3	IRINGA	2012/2013	6,707,436,823.26	NO	The project has been completed, Trust Agent noted defects which needs to be rectified before issuence of PCC.	COMPLETED
128	SUPPLY AND INSTALLATION OF LOW AND MEDIUM VOLTAGE LINES, DISTRIBUTION TRANSFORMERS AND CONNECTION OF CUSTOMERS – LOT 4	MARA	2012/2013	2,180,402,104.38	NO	PCC submitted to Project Developer for Signature - TANESCO to confirm	COMPLETED
129	SUPPLY AND INSTALLATION OF LOW AND MEDIUM VOLTAGE LINES, DISTRIBUTION TRANSFORMERS AND CONNECTION OF CUSTOMERS – LOT 5	SHINYANGA	2012/2013	4,964,415,722.24	NO	Project Completed- Project works - one pole was found broken and the project has exceeded the scope - TANESCO to contact Maswa DM for clarification	COMPLETED
130	SUPPLY AND INSTALLATION OF LOW AND MEDIUM VOLTAGE LINES, DISTRIBUTION TRANSFORMERS AND CONNECTION OF CUSTOMERS – LOT 6	LINDI	2012/2013	937,465,898.00	NO	Project Completed - Several defects were found during the visit of June 2017	COMPLETED

131	SUPPLY & INSTALLATION OF SOLAR PV SYSTEM IN FOUR DISPENSARIES AND HEALTH CENTRES AT IRINGA REGION	IRINGA	2012/2013	49903200	NO	Final Verification to be done by the Trust Agent for issuence of PCC	COMPLETED
134	SUPPLY AND INSTALLATION OF MEDIUM AND LOW VOLTAGE LINES,DISTRIBUTION TRANSFORMERS, LINES AND CONNECTION OF CUSTOMERS TO KISANGA FUEL PUMPING STATION AND VILLAGES IN KILOSA DISTRICT	MOROGORO	2012/2013	3263463527	NO	Project Completed - Poles were rotten and needed to be replaced. TANESCO to assist on the progress of the project.	COMPLETED
135	SUPPLY AND INSTALLATION OF MEDIUM AND LOW VOLTAGE LINES, DISTRIBUTION TRANSFORMERS, LINES AND CONNECTION OF CUSTOMERS TO VILLAGES IN MAFIA ISLAND	PWANI	2012/2013	5692685232	NO	Project Completed - TANESCO to verify if the completion and handover pf the project was done.	ON PROGRESS
136	POWER SUPPLY TO BOREHOLES PUMP AT NYANGA'ARANGA/MUGETA VILLAGE, BUNDA DISTRICT IN MARA REGION	MARA	2012/2013	125146908.8	NO	Final Verification to be done by the Trust Agent for issuence of PCC	COMPLETED
137	POWER SUPPLY TO WATER PUMP AT RHOTIA VILLAGE, KARATU	KARATU	2012/2013	37107377.34	NO	Final Verification to be done by the Trust Agent for issuence of PCC	ON PROGRESS
138	INSTALLATION OF SOLAR PV SYSTEM TO POWER WELLS AT MKURANGA	PWANI	2012/2013	92,963,100.00	YES		COMPLETED
139	POWER SUPPLY TO PREMIER GIRLS SEC SCHOOL, BAGAMOYO	PWANI	2012/2013	151,864,608.42	YES		COMPLETED
140	CONNECTION OF 78 CUSTOMERS AND 15 STREETLIGHTS AT KIBAONI, KATAVI	RUKWA	2012/2013	34,053,845.00	NO	Final Verification to be done by the Trust Agent for issuence of PCC	COMPLETED
141	POWER SUPPLY TO UWAZA AND MILADE VILLAGES, IRAMBA	SINGIDA	2012/2013	176,498,721.94	YES	PCC submitted to Project Developer for Sidnature	COMPLETED
142	POWER SUPPLY TO WATER BORE HOLE AT HEDARU, SAME	KILIMANJARO	2012/2013	7,923,601.23	NO	Work Completion Certificates was prepared and submitted to the developer. The Trust Agent is following up.	COMPLETED
143	POWER SUPPLY TO HALLA VILLAGE, BABATI	ARUSHA	2012/2013	70,449,624.92	NO	Work Completion Certificates was prepared and submitted to the developer. The Trust Agent is following up.	COMPLETED

144	SUPPLY AND INSTALLATION OF SOLAR PV SYSTEM TO KIBUYI HUMAN DISEASES, RORYA	MARA	2012/2013	39,555,000.00	YES	Project Completion Certificate issued	COMPLETED
145	CONNECTION OF 72 NEW CUSTOMERS IN MKINGA DISTRICT	TANGA	2012/2013	10,982,706.16	YES	Project Completion Certificate issued	COMPLETED
146	POWER SUPPLY TO MOWASU WATER SUPPLY PUMP AT RHOTIA VILLAGE, KARATU DISTRICT IN MANYARA REGION	MANYARA	2013/2014	37,107,377.34	YES	Project Completion Certificate issued	COMPLETED
147	CONSTRUCTION OF DISTRIBUTION AND SERVICE LINE ON TURNKEY BASIS - PHASE IIA - LOT 1(SHANDONG)	SUBSTATIONS	2013/2014	7,532,195,785.13	NO	Final Verification to be done by the Trust Agent for issuence of PCC	COMPLETED
148	CONSTRUCTION OF DISTRIBUTION AND SERVICE LINE ON TURNKEY BASIS - PHASE IIA - (ANGELIQUE)	ARUSHA	2013/2014	49,005,597,079.34	NO	ON PROGRESS	ON PROGRESS
149	CONSTRUCTION OF DISTRIBUTION AND SERVICE LINE ON TURNKEY BASIS - PHASE IIA - LOT 3 (DERM ELECTRICAL)	DODOMA	2013/2014	53,211,723,977.80	NO	ON PROGRESS	ON PROGRESS
150	CONSTRUCTION OF DISTRIBUTION AND SERVICE LINE ON TURNKEY BASIS - PHASE IIA - LOT 5 (SENGEREMA)	IRINGA	2013/2014	30,213,456,790.00	NO	ON PROGRESS	ON PROGRESS
151	CONSTRUCTION OF DISTRIBUTION AND SERVICE LINE ON TURNKEY BASIS - PHASE IIA - LOT 7 (LUCKY EXPORTS)	KATAVI	2013/2014	11,362,748,185.17	NO	ON PROGRESS	ON PROGRESS
152	TCONSTRUCTION OF DISTRIBUTION AND SERVICE LINE ON TURNKEY BASIS - PHASE IIA - LOT 9 (SPENCON)	KILIMANJARO	2013/2014	43,317,424,467.08	NO	ON PROGRESS	ON PROGRESS
153	CONSTRUCTION OF DISTRIBUTION AND SERVICE LINE ON TURNKEY BASIS - PHASE IIA - LOT 12 (DERM ELECTRICAL)	MARA	2013/2014	59,623,846,525.48	NO	ON PROGRESS	ON PROGRESS
154	CONSTRUCTION OF DISTRIBUTION AND SERVICE LINE ON TURNKEY BASIS - PHASE IIA - LOT 15 (NAMIS)	MTWARA	2013/2014	11,882,902,624.18	NO	Final Verification to be done by the Trust Agent for issuence of PCC	COMPLETED
155	CONSTRUCTION OF DISTRIBUTION AND SERVICE LINE ON TURNKEY BASIS - PHASE IIA - LOT 16 (CHICO)	MWANZA	2013/2014	28,492,582,307.32	NO	ON PROGRESS	ON PROGRESS
156	CONSTRUCTION OF DISTRIBUTION AND SERVICE LINE ON TURNKEY BASIS - PHASE IIA - LOT 17 (LUCKY EXPORTS)	NJOMBE	2013/2014	21,349,638,517.29	NO	ON PROGRESS	ON PROGRESS
157	CONSTRUCTION OF DISTRIBUTION AND SERVICE LINE ON TURNKEY BASIS - PHASE IIA - LOT 20 (LTL)	RUVUMA	2013/2014	32,756,329,373.03	NO	ON PROGRESS	ON PROGRESS
158	CONSTRUCTION OF DISTRIBUTION AND SERVICE LINE ON TURNKEY BASIS - PHASE IIA -LOT 21 (LTL)	SHINYANGA	2013/2014	27,825,130,517.41	NO	ON PROGRESS	ON PROGRESS
159	CONSTRUCTION OF DISTRIBUTION AND SERVICE LINE ON TURNKEY BASIS - PHASE IIA - LOT 22 (SENGEREMA)	SIMIYU	2013/2014	24,521,500,185.12	NO	ON PROGRESS	ON PROGRESS

160	CONSTRUCTION OF DISTRIBUTION AND SERVICE LINE ON TURNKEY BASIS - PHASE IIA - LOT 23 (SPENCON)	SINGIDA	2013/2014	33,157,262,129.90	NO	ON PROGRESS	ON PROGRESS
161	CONSTRUCTION OF DISTRIBUTION AND SERVICE LINE ON TURNKEY BASIS - PHASE IIA - LOT 24 (CHICO)	TABORA	2013/2014	61,067,684,965.88	NO	ON PROGRESS	ON PROGRESS
168	FINANCIAL SUPPORT FOR FUNDING BIOGAS PROJECT AT SHUME SECONDARY SCHOOL LUSHOTO DISTRICT	TANGA	2013/2014	94,619,000.00	NO	Work Completion Certificates was prepared and submitted to the developer. The Trust Agent is following up.	COMPLETED
169	SUPPLY AND INSTALLATION OF LED SOLAR PV SECURITY LIGHT FOR WAMA NAKAYAMA SECONDARY SCHOOL – NYAMISATI RUFIJI DISTRICT	PWANI	2013/2014	40,945,000.00	NO	Work Completion Certificates was prepared and submitted to the developer. The Trust Agent is following up.	COMPLETED
170	FINANCIAL SUPPORT TO IMPLEMENT BIOGAS PROJECT FOR SMALL SCALE DOMESTIC APPLICATION IN KYELA DISTRICT	MBEYA	2013/2014	1,648,200.00	NO	Work Completion Certificates was prepared and submitted to the developer. The Trust Agent is following up.	COMPLETED
171	CONSTRUCTION OF BIOGAS PLANT AT IDODI SEC SCHOOL	IRINGA	2013/2014	140,031,300.00	NO	Work Completion Certificates was prepared and submitted to the developer. The Trust Agent is following up.	COMPLETED
172	INSTALLATION OF SOLAR ENERGY SYSTEMS, AT SIX RURAL SCHOOLS IN SERENGETI AND NGORONGORO DISTRICT	MARA/ARUSHA	2013/2014	20,030,031.00	YES		COMPLETED
173	ELECTRIFICATION OF LUMAGE VILLAGE IN MAKETE DISTRICT	IRINGA	2013/2014	167516000	NO	Work Completion Certificates was prepared and submitted to the developer. The Trust Agent is following up.	ON PROGRESS
175	SUPPLY AND INSTALLATION OF LOW AND MEDIUM VOLTAGE LINES, DISTRIBUTION TRANSFORMERS AND CONNECTION OF CUSTOMERS IN NANYUMBU	MTWARA	2013/2014	5583535800	NO	TANESCO to provide Completion report, Acceptance certificate	COMPLETED
176	FACILITATION OF PURCHASE OF LIQUIFIED PETROLEUM GAS (LPG) EQUIPMENT KAHAMA	SHINYANGA	2013/2014	1876000	YES		COMPLETED
177	FINANCIAL SUPPORT FOR BIOMASS BRIQUETTING EQUIPMENT-KIWIA LAUSTEN		2013/2014	63628870	NO	Final Verification to be done by the Trust Agent for issuence of PCC	ON PROGRESS

179	CONSTRUCTION OF DISTRIBUTION AND SERVICE LINE ON TURNKEY BASIS - PHASE IIB - LOT 1 (NAKUROI)	GEITA	2013/2014	21,882,122,274.71	NO	ON PROGRESS	ON PROGRESS
180	CONSTRUCTION OF DISTRIBUTION AND SERVICE LINE ON TURNKEY BASIS - PHASE IIB - (URBAN & RURAL)	KAGERA-BIHARAMULO &NGARA	2013/2014	14,175,242,498.19	NO	ON PROGRESS	ON PROGRESS
181	CONSTRUCTION OF DISTRIBUTION AND SERVICE LINE ON TURNKEY BASIS - PHASE IIB - , LOT 3 (URBAN & RURAL)	KAGERA-KARAGWE	2013/2014	27,293,387,019.46	NO	ON PROGRESS	ON PROGRESS
182	CONSTRUCTION OF DISTRIBUTION AND SERVICE LINE ON TURNKEY BASIS - PHASE IIB -(URBAN & RURAL)	KAGERA-KYERA	2013/2014	15,436,235,380.73	NO	ON PROGRESS	ON PROGRESS
183	CONSTRUCTION OF DISTRIBUTION AND SERVICE LINE ON TURNKEY BASIS - PHASE IIB , LOT 5 (URBAN & RURAL)	KAGERA-MISENYI	2013/2014	13,895,558,311.33	NO	ON PROGRESS	ON PROGRESS
184	CONSTRUCTION OF DISTRIBUTION AND SERVICE LINE ON TURNKEY BASIS - PHASE IIB - (URBAN & RURAL)	KAGERA-BUKOBA&MULEBA	2013/2014	37,255,794,059.10	NO	ON PROGRESS	ON PROGRESS
185	CONSTRUCTION OF DISTRIBUTION AND SERVICE LINE ON TURNKEY BASIS - PHASE IIB - LOT 7 (STATEGRID)	KIGOMA	2013/2014	28,084,331,505.74	NO	ON PROGRESS	ON PROGRESS
186	CONSTRUCTION OF DISTRIBUTION AND SERVICE LINE ON TURNKEY BASIS - PHASE IIB - LOT 8 (OK ELECTRICAL)	KILWA-LINDI	2013/2014	13,868,523,914.20	NO	Final Verification to be done by the Trust Agent for issuence of PCC	COMPLETED
187	CONSTRUCTION OF DISTRIBUTION AND SERVICE LINE ON TURNKEY BASIS TENDER NO 15 , LOT 9 (MBH POWER)	LINDI-LIWALE,NACHINGWEA	2013/2014	12,058,430,761.99	NO	ON PROGRESS	ON PROGRESS
188	CONSTRUCTION OF DISTRIBUTION AND SERVICE LINE ON TURNKEY BASIS - PHASE IIB - LOT 10 (CCC)	MANYARA	2013/2014	25,068,813,438.18	NO	ON PROGRESS	ON PROGRESS
189	CONSTRUCTION OF DISTRIBUTION AND SERVICE LINE ON TURNKEY BASIS - PHASE IIB - LOT 11 (SINOTEC)	MBEYA-CHUNYA&MBEYA	2013/2014	17,146,504,809.36	NO	ON PROGRESS	ON PROGRESS
190	CONSTRUCTION OF DISTRIBUTION AND SERVICE LINE ON TURNKEY BASIS - PHASE IIB - LOT 12 (JV STATE GRID)	MBEYA-MBARALI	2013/2014	17,796,250,055.18	NO	ON PROGRESS	ON PROGRESS
191	CONSTRUCTION OF DISTRIBUTION AND SERVICE LINE ON TURNKEY BASIS - PHASE IIB - LOT 13 (SINOTEC)	MBEYA-MBOZI	2013/2014	13,864,239,809.21	NO	ON PROGRESS	ON PROGRESS
192	CONSTRUCTION OF DISTRIBUTION AND SERVICE LINE ON TURNKEY BASIS - PHASE IIB , LOT 14 (JV STATE GRID)	MBEYA-ILEJE,KYELA&RUNWE	2013/2014	25,611,047,228.72	NO	ON PROGRESS	ON PROGRESS

193	CONSTRUCTION OF DISTRIBUTION AND SERVICE LINE ON TURNKEY BASIS - PHASE IIB - LOT 15 (MBH POWER)	MOROGORO	2013/2014	18,536,351,234.18	NO	ON PROGRESS	ON PROGRESS
194	CONSTRUCTION OF DISTRIBUTION AND SERVICE LINE ON TURNKEY BASIS - PHASE IIB - LOT 16 (MBH POWER)	PWANI	2013/2014	29,606,259,410.66	NO	ON PROGRESS	ON PROGRESS
195	CONSTRUCTION OF DISTRIBUTION AND SERVICE LINE ON TURNKEY BASIS - PHASE IIB - LOT 17 (JV NAKUROI AND DERM)	RUKWA-KALAMBO	2013/2014	15,930,898,912.40	NO	ON PROGRESS	ON PROGRESS
196	CONSTRUCTION OF DISTRIBUTION AND SERVICE LINE ON TURNKEY BASIS - PHASE IIB - LOT 18 (SINOTEC)	RUKWA-NKASI&SUMBAWANGA	2013/2014	18,607,195,009.68	NO	ON PROGRESS	ON PROGRESS
197	CONSTRUCTION OF DISTRIBUTION AND SERVICE LINE ON TURNKEY BASIS - PHASE IIB - LOT 19 (STEG INTERNATION SERVICES)	TANGA-HANDENI	2013/2014	33,442,014,539.79	NO	Final Verification to be done by the Trust Agent for issuence of PCC	COMPLETED
198	CONSTRUCTION OF DISTRIBUTION AND SERVICE LINE ON TURNKEY BASIS - PHASE IIB - LOT 20 (SENGEREMA)	TANGA-MKIZA,MUHEZA&PANGANI	2013/2014	15,671,434,124.96	NO	ON PROGRESS	ON PROGRESS
199	SUUPLY AND INSTALLATION OF SOLAR PV SYSTEM FOR SECONDARY SCHOOLS AND DISPENSARIES IN KWIMBA	KWIMBA	2013/2014	359,299,750.00	NO	Work Completion Certificates was prepared and submitted to the developer. The Trust Agent is following up.	COMPLETED
200	FINANCIAL SUPPORT FOR BIOMASS POWER GENERATION GASIFICATION PLANT OF 800kW BY ITIMBO TIMBER AND WOOD PRODUCTS	MWANZA	2013/2014	123,756,315.00	NO	Final Verification to be done by the Trust Agent for issuence of PCC	ON PROGRESS
201	FINANCIAL SUPPORT FOR CONDUCTING FEASIBILITY STUDY AND BUSINESS PLAN FOR DEVELOPMENT AND DELIVERY OF LOW COST BIOGAS LIGHTING AND COOKING SYSTEM FOR RURAL HOUSEHOLDS IN MBOZI DISTRICT	MBEYA	2013/2014	78,238,800.00	YES	Project Completion Certificate issued	ON PROGRESS
202	FINANCIAL SUPPORT FOR ELECTRIFICATION OF SAGAMAGANGA A AND B VILLAGES	MOROGORO	2013/2014	163,318,512.79	YES	Project Completion Certificate issued	COMPLETED
203	SUUPLY AND INSTALLATION OF SOLAR PV SYSTEM FOR SECONDARY SCHOOLS AND DISPENSARIES IN KAHAMA	SHINYANGA	2013/2014	309,653,000.00	NO	ON PROGRESS	ON PROGRESS
204	SUSTAINABLE SOLAR MARKET PACKAGES - SINOTEC- LOT 6 KIBONDO	KIGOMA	2014/2015	1,946,278,091.52	NO	ON PROGRESS	ON PROGRESS

205	SUSTAINABLE SOLAR MARKET PACKAGES - SINOTEC - LOT 5 - KASULU	KIGOMA	2014/2015	1,654,790,618.88	NO	ON PROGRESS	ON PROGRESS
206	SUSTAINABLE SOLAR MARKET PACKAGES- SINOTEC - LOT 2 SIKONGE	TABORA	2014/2015	936,599,155.20	NO	ON PROGRESS	ON PROGRESS
207	SUSTAINABLE SOLAR MARKET PACKAGES - REX INVESTMENT - LOT 1BUKOMBE	SHINYANGA	2014/2015	1,296,434,764.80	NO	ON PROGRESS	ON PROGRESS
208	SHUME FOREST PLANTANTION - ELECTRIFICATION OF SHAMBA LA MITI SHUME	TANGA	2014/2015	118,000,000.00	NO	Final Verification to be done by the Trust Agent for issuence of PCC	COMPLETED
209	RURAL YOUTH AND RETIRED FOUNDATION - PURCHASE OF BRIQUETTE MACHINE	DODOMA	2014/2015	29,000,000.00	NO	ON PROGRESS	ON PROGRESS
210	MAGU DISTRICT COUNCIL - POWER SUPPLY TO KIGANGAMA-LUGENYE AND NSOLA-BUBIZA VILLAGES	MWANZA	2014/2015	177,776,184.06	NO	ON PROGRESS	ON PROGRESS
211	ISTALLATION OF SOLAR PVS IN KWIMBA SCHOOLS AND HEALTH CENTERS BY BARAKA SOLAR SPECIALIST	MWANZA	2014/2015	195,841,000.00	NO	Work Completion Certificates was prepared and submitted to the developer. The Trust Agent is following up.	COMPLETED
212	BAGAMOYO DISTRICT COUNCIL - POWER SUPPLY TO VIGWAZA SEC SCHOOL	PWANI	2014/2015	30,167,230.57	NO	Final Verification to be done by the Trust Agent for issuence of PCC	COMPLETED
213	CONSULTANCY SERVICES TO SUPERVISE IMPLEMENTATION OF LOW COST DESIGN IN KILOMBERO AND MBOZI DISTRICT BY NRECA INTERNATIONAL LTD	MOROGORO	2014/2015	1,483,897,906.62	NO	ON PROGRESS	ON PROGRESS
214	FINANCIAL SUPPORT TO DEVELOP KILONDO HYDROPOWER PROJECT IN LUDEWA DISTRICT	IRINGA	2014/2015	196,469,526.00	NO	ON PROGRESS	ON PROGRESS
215	BAGAMOYO DISTRICT COUNCIL - POWER SUPPLY TO KINGANI SECONDARY	PWANI	2014/2015	13,569,842.65	NO	ON PROGRESS	ON PROGRESS
216	TRAINING ON SUSTAINABILITY RENEWABLE ENERGY TECHNOLOGIES IN RUKWA REGION BY TAREA	RUKWA	2014/2015	19,070,000.00	NO	Final Verification to be done by the Trust Agent for issuence of PCC	COMPLETED

217	MKINGA DISTRICT COUNCIL - POWER SUPPLY TO KWALE SEC SCHOOL	TANGA	2014/2015	16,700,207.90	NO	Final Verification to be done by the Trust Agent for issuence of PCC	COMPLETED
218	TRAINING BY CDTI AND FDC COLLEGES ON ENERGY ISSUES	IN TANZANIA MAINLAND	2014/2015	47,924,000.00	NO	ON PROGRESS	ON PROGRESS
219	FINANCIAL SUPPORT TO COMPLETE 0.5 MW MBANGAMAO SMALL HYDRO POWER PROJECT BY ANDOYA	RUVUMA	2014/2015	265,000,000.00	NO	Project Completion Certificate issued	COMPLETED
220	CATHOLIC DIOCESE OF KIGOMA - FINANCIAL SUPPORT TO FACILITATE CONSTRUCTION OF ITERAMBOGO SMALL HYDRO PLANT AND ITERAMBOGO SEMINARY IN KIGOMA REGION	KIGOMA	2014/2015	330,000,000.00	NO	ON PROGRESS	ON PROGRESS
221	SUPPLY OF EQUIPMENT AND MATERIALS FOR CONSTRUCTION OF DISTRIBUTION LINE FOR LOW COST ELECTRIFICATION IN KILOMBERO AREA BY M/S QUALITY TRADE AND DISTRIBUTION LTD - LCD LOT 2	MOROGORO	2014/2015	1,377,318,029.84	NO	ON PROGRESS	ON PROGRESS
222	SUPPLY OF DISTRIBUTION TRANSFORMERS FOR LOW COST ELECTRIFICATION IN KILOMBERO AREA BY M/S ROUSANT INTERNATIONAL - LOT 6	MOROGORO	2014/2015	140,392,008.00	NO	Final Verification to be done by the Trust Agent for issuence of PCC	COMPLETED
223	SUPPLY OF SURGE ARRESTER AND FUSE CUTOUT FOR LOW COST ELECTRIFICATION IN KILOMBERO AREA M/S INTERNATIONAL ENERGY TECHNIK (UG) - LOT 3	MOROGORO	2014/2015	1,487,247,696.00	NO	Final Verification to be done by the Trust Agent for issuence of PCC	COMPLETED
224	SUPPLY OF WOOD CROSSMAN FOR CONSTRUCTION OF DISTRIBUTION LINE FOR LOW COST ELECTRIFICATION IN KILOMBERO AND MBOZI AREA BY M/S UNIVERSAL TRADING & ENGINEERING CORP. (UTECO) - LOT 1 & 2	MOROGORO	2014/2015	427,998,698.50	NO	Final Verification to be done by the Trust Agent for issuence of PCC	COMPLETED
225	SUPPLY OF DISTRIBUTION LINE HARDWARE FOR LOW COST ELECTRIFICATION IN KILOMBERO AREA BY M/S ROUSANT INTERNATIONAL - LOT 4	MOROGORO	2014/2015	1,429,718,812.60	NO	Final Verification to be done by the Trust Agent for issuence of PCC	COMPLETED
226	SUPPLY OF WOOD POLE FOR CONSTRUCTION OF DISTRIBUTION LINE FOR LOW COT ELECTRIFICATION IN KILOMBERO DISTRICT IN MORORGORO AND MBOZI DISTRICT IN MBEYA REGION - UGANDA ELECTRICITY DISTRIBUTION COMPANY LIMITED (UEDCL) - LOT 1&2	MOROGORO & MBEYA	2015/2016	1,829,770,600.00	NO	Final Verification to be done by the Trust Agent for issuence of PCC	COMPLETED
227	SUPPLY OF VOLTAGE REGULATORS FOR LOW COST ELECTRIFICATION IN MBOZI AREA BY M/S ROUSANT INTERNATIONAL - LOT 6	MBEYA	2014/2015	200,991,590.35	NO	Final Verification to be done by the Trust Agent for issuence of PCC	COMPLETED

228	SUPPLY OF PREPAID METERS FOR LOW COST ELECTRIFICATION IN KILOMBERO AREA BY M/S BAHDELA COMPANY LIMITED - LOT 6	MOROGORO	2014/2015	627,448,372.95	NO	Final Verification to be done by the Trust Agent for issuence of PCC	COMPLETED
229	SUPPLY OF DISTRIBUTION TRANSFORMERS FOR LOW COST ELECTRIFICATION IN KILOMBERO AREA BY M/S INTERNATIONAL ENERGY TECHNIK (UG) - LOT 3	MOROGORO	2014/2015	1,591,129,427.80	NO	Final Verification to be done by the Trust Agent for issuence of PCC	COMPLETED
230	SUPPLY OF CONDUCTORS AND CABLES FOR LOW COST ELECTRIFICATION IN MBOZI AREA BY M/S QUALITY TRADE AND DISTRIBUTION LTD - LCD LOT 2	MBEYA	2014/2015	195,102,740.02	NO	ON PROGRESS	ON PROGRESS
231	SUPPLY OF DISTRIBUTION LINE HARDWARE FOR LOW COST ELECTRIFICATION IN MBOZI AREA BY M/S QUALITY TRADE AND DISTRIBUTION LTD - LCD LOT 4	MBEYA	2014/2015	575,506,174.56	NO	ON PROGRESS	ON PROGRESS
232	SUPPLY OF TRANSFORMERS FOR LOW COST ELECTRIFICATION IN MBOZI AREA M/S INTERNATIONAL ENERGY TECHNIK (UG) - LOT 3	MBEYA	2014/2015	468,517,582.40	NO	ON PROGRESS	COMPLETED
233	SUPPLY OF PREPAID METERS FOR LOW COST ELECTRIFICATION IN MBOZI AREA BY ITRON MEASUREMENT & SYSTEM (PYT) - LOT 5	MBEYA	2014/2015	195,817,500.00	NO	ON PROGRESS	COMPLETED
234	CONSTRUCTION OF 33 KV AND LV DISTRIBUTION LINE OVERHEAD LINES FOR LOW COST ELECTRIFICATION IN MBOZI & KILOMBERO BY M/S INTERCITY BUILDERS	MOROGORO & MBEYA	2014/2015	574,386,186.90	NO	ON PROGRESS	ON PROGRESS
235	CONSTRUCTION OF 33 KV AND LV DISTRIBUTION LINE OVERHEAD LINES FOR LOW COST ELECTIFICATION IN KILOMBERO AND MBOZI BY M/S NAMIS CORPORATE LTD	MOROGORO & MBEYA	2014/2015	4,946,034,096.00	NO	ON PROGRESS	ON PROGRESS
236	16KW SOLAR PV MICRO-GRIDS SUPPLYING ELECTRICITY TO 200 HOUSEHOLDS IN TWO RURAL VILLAGES - LRTC 2014- L'S SOLUTION LTD	ARUSHA	2014/2015	232,170,000.00	NO	ON PROGRESS	ON PROGRESS
237	BIOMASS GASIFICATION MINI-GRID SYSTEM TO PROMOTE GREEN ELECTRICITY IN RURAL MBARALI DISTRICT, MBEYA - LTRC 2014 - REAP	MBEYA	2014/2015	232,170,000.00	NO	ON PROGRESS	ON PROGRESS
238	WIND-SOLAR HYBRID MICRO GRID ELECTRIFICATION-SOLLUTION FOR RURAL VILLAGE DEVELOPMENT IN BABATI DISTRICT - LRTC 2014 - LUCAS-EMS	MANYARA	2014/2015	232,170,000.00	NO	ON PROGRESS	ON PROGRESS
239	MINI-GRID INSTALLATION IN RUFIJI RURAL AREA FOR PUBLIC HEALTH CENTERS AND RURAL COMMUNITY - LRTC 2014 - T&A BUSINESS CENTER LIMITED	PWANI	2014/2015	232,170,000.00	NO	ON PROGRESS	ON PROGRESS
240	ESTABLISHMENT OF COMMUNITY MANAGED MICRO HYDRO POWER PLANT - LRTC 2014 - ARUSHA TECHNICAL COLLEGE (ATC)	ARUSHA	2014/2015	232,170,000.00	NO	ON PROGRESS	ON PROGRESS

241	KISAKI VILLAGE SOLAR ELECTRICITY SERVICES SCHEME - LRTC 2014 - RESCO	MOROGORO	2014 2015	232,170,000.00	NO	ON PROGRESS	ON PROGRESS
242	ELECTRIFICATION OF KILWA KISIWANI AND NANJIRINJI RURAL VILLAGES USING HYBRID WIND-SOLAR MINI-GRID SOLUTION - LRTC 2014 - GREENLEAF TECHNOLOGY SOLUTIONS COMPANY LIMITED	PWANI	2014 2015	232,170,000.00	NO	ON PROGRESS	ON PROGRESS
243	VILLAGE SOLAR NETWORK (VISONET) - LRTC 2014 - THE MASTER PLAN LIMITED	KIGOMA	2014 2015	232,170,000.00	NO	ON PROGRESS	ON PROGRESS
244	ELECTRIFICATION OF LUDILU VILLAGE, MAKETE THROUGH MINI-GRID POWERED BY MICRO-HYDRO RESOURCES - LRTC 2014 - NISHATI ASSOCIATES LIMITED	IRINGA	2014 2015	232,068,000.00	NO	ON PROGRESS	ON PROGRESS
245	BWISYA GASIFICATION PLANT - LRTC 2014 - SHAM ENGINEERING LIMITED	MWANZA	2014 2015	231,400,000.00	NO	ON PROGRESS	ON PROGRESS
246	MBAHA BIOMASS GASIFICATION POWER GENERATION - LRTC 2014 - MWANANCHI POWER PROVIDER LIMITED	Nyasa	2014 2015	232,170,000.00	NO	ON PROGRESS	ON PROGRESS
247	BEYOND LIGHTING: AC MICRO-GRID FOR RURAL TANZANIA - LRTC 2014 - POWERGEN RENEWABLE ENERGY	MARA	2014 2015	193,185,562.50	NO	ON PROGRESS	ON PROGRESS
248	LIGHT AND COLD CHAIN TO BOOST FISH MARKETING BY VERY SEGREGATED ISLANDERS - LRTC 2014 - TANDEM	PWANI	2014 2015	232,170,000.00	NO	ON PROGRESS	ON PROGRESS
249	ELECTRIFICATION OF OLDUVAI GORGE CAMP SITES - LRTC 2014 - TEMDO	ARUSHA	2014 2015	126,728,399.03	NO	ON PROGRESS	ON PROGRESS
250	PROJECT PROPOSAL FOR PROVIDING ELECTRICITY TO OFF GRID RURAL HOUSEHOLDS AND BUSINESS PREMISES BY USING MIN WIND-SOLAR HYBRID SYSTEM TAPPED AS CLUSTERS IN MWANGA WARD, IRAMBA DISTRICT SINGIDA REGION - LRTC 2014 - DOBEA GROUP LTD	SINGIDA	2014 2015	232,139,900.00	NO	ON PROGRESS	ON PROGRESS
251	PREPAID SOLAR SYSTEM MICRO GRID FOR RURAL ELECTRICITY IN UKEREWE ISLAND IN MWANZA REGION - LRTC 2014 - REX ENERGY	MWANZA	2014 2015	211,380,000.00	NO	ON PROGRESS	ON PROGRESS
252	EMPOWERING VILLAGES IN KILOSA DISTRICT THROUGH SOLAR MICRO-GRID ELECTRIFICATION - LRTC 2014 - ARTI ENERGY LIMITED	MOROGORO	2014 2015	231,949,500.00	NO	ON PROGRESS	ON PROGRESS
253	SUSTAINABLE POWER FOR IRINGA RURAL DISTRICT PROJECT - LRTC 2014 - MK CENTRE TRAINING AND RESEARCH INSTITUTE	IRINGA	2014 2015	232,170,000.00	NO	ON PROGRESS	COMPLETED
254	FINANCIAL ASSISTANCE TO SUPPORT CONSTRUCTION OF 9.5 KM OF 11KV LOW VOLTAGE LINE, DISTRIBUTION LINE AND CONNECTION OF 250 HOUSE HOLDS IN MBINGA DISTRICT	RUVUMA	2014 2015	178,000,000.00	NO	ON PROGRESS	ON PROGRESS
255	FINANCIAL SUPPORT TO KHAIRAT ISLAMIC SCHOOL	LINDI	2014 2015	73,291,355.00	NO	ON PROGRESS	ON PROGRESS

256	GREEN GENERATION PERFORMANCE GRANT TO DARAKUTA HYDROPOWER PROJECT	MANYARA	2014/2015	33,501,241.82	NO	ON PROGRESS	ON PROGRESS
257	SUPPLY AND INSTALLATION OF DISTIBUTION SUBSTATIONS (11/33kV),MEDIUM AND LOW VOLTAGE LINES,TRANSFORMERS AND CONNECTION OF CUSTOMERS ON TURNKEY BASIS . TENDER 62 (NAMIS)	MTWARA	2015/2016	19,966,935,577.99	NO	ON PROGRESS	ON PROGRESS
258	SUPPLY AND INSTALLATION OF DISTIBUTION SUBSTATIONS (11/33kV),MEDIUM AND LOW VOLTAGE LINES,TRANSFORMERS AND CONNECTION OF CUSTOMERS ON TURNKEY BASIS . TENDER 63 (OK ELECTRICAL)	LINDI	2015/2016	8,540,512,908.00	NO	ON PROGRESS	ON PROGRESS
259	SUPPLY &INSTALLATION OF SOLAR WATER PUMPS TO 19 WATER WELL IN IRINGA DISTRICT COUNCIL	IRINGA	2015/2016	539,805,000.00	NO	ON PROGRESS	ON PROGRESS
260	ELECTRIFICATION OF KILORELI VILLAGE IN BUNDA DISTRICY	BUNDA	2015/2016	49,426,355.78	NO	ON PROGRESS	ON PROGRESS
261	IMPLEMENTATION OF RURAL ELECTRIFICATION PROJECT UNDER THE ORIO SCHEME	KAGERA	2015/2016	11,500,000,000.00	NO	TANESCO to provide project progress for Trust Agent final verification for issuence of PCC	ON PROGRESS
262	START UP KIT SOLD IN DODOMA,MWANZA & GEITA	DODOMA,MWANZA & GEITA	2015/2016	63,700,000.00	NO	Project Completion Certificate issued	COMPLETED
263	INSTALLATION OF SOLAR PV SYSTEMS TO HEALTH FACILITIES,SECONDARY SCHOOLS,STAFF HOUSES AND WARD OFFICES IN RUANGWA DISTRICT COUNCIL	RUANGWA	2015/2016	730,088,464.67	NO	ON PROGRESS	ON PROGRESS
264	POWER SUPPLY TO KIENGANI WATER PUMPING STATION IN MAFIA DISTRICT,PWANI	PWANI	2015/2016	33,757,947.60	NO	TANESCO to provide project progress for Trust Agent final verification for issuence of PCC	ON PROGRESS
265	FINANCIAL SUPPORT TO FACILITATE SUPPLY OF ELECTRICITY TO MKUZI JUU SECONDARY SCHOOL,IN LUSHOTO DISTRICT	TANGA	2015/2016	17,468,998.29	NO	TANESCO to provide project progress for Trust Agent final verification for issuence of PCC	ON PROGRESS
266	APOSTOLICLIFE COMMUNITY OF PRIESTS IN THE PUS SPIRITUS SANCTI-MLANDIZI	PWANI	2015/2016	44,745,614.90	NO	ON PROGRESS	ON PROGRESS

267	PROVISION OF SERVICE FOR TRANSPORTATION CLEARING AND FORWRDING OF WOODEN POLES AND CROSSARM FOR CONSTRUCTION OF DISTRIBUTION LINE FOR LOW COST ELECTRIFICATION IN KILOMERO AREA IN MOROGORO REGION AND MBOZI AREA IN MBEYA REGION-FEDERAL TRADING CO. LTD TENDER 64	MOROGORO AND MBEYA	2015/2016	802,120,173.56	NO	Final Verification to be done by the Trust Agent for issuence of PCC	COMPLETED
268	SUPPLY AND INSTALLATION OF SOLAR PV SYSTEMS IN PUBLIC FACILITIES IN BAHI MBOZI & NKASI-LOT A-RESCO	DODOMA, MBEYA & RUKWA	2015/2016	364,904,948.20	NO	Final Verification to be done by the Trust Agent for issuence of PCC	COMPLETED
269	CONSTRUCTION OF 11 KM OF 150 SQ. MM - KIGOMA -SENGEREMA ENGINEERING GROUP LTD	KIGOMA	2016/2017	429,208,300.00	NO	TANESCO please provide project progress for Trust Agent final verification for issuence of PCC	ON PROGRESS
270	INSTALLATION OF SOLAR PV SYSTEMS TO HEALTH FACILITIES, SECONDARY SCHOOLS, STAFF HOUSES AND WARD OFFICES IN SONGEA DISTRICT COUNCIL	SONGEA	2016/2017	1,095,709,260.00	NO	ON PROGRESS	ON PROGRESS
271	PROVISION OF LPG TO RURAL AND SUB URBAN TANZANIANS ON REA INITIATIVE IN SAME, SINGIDA & MPWAPWA -ORYX GAS TANZANIA LTD	SAME, SINGIDA & MPWAPWA	2016/2017	7,626,000.00	NO	Final Verification to be done by the Trust Agent for issuence of PCC	COMPLETED
272	PROVISION OF LPG TO RURAL AND SUB URBAN TANZANIANS ON REA INITIATIVE IN DODOMA, SINGIDA AND GEITA - MIHAN GAS COMPANY LTD	DODOMA, SINGIDA & GEITA	2016/2017	14,600,000.00	NO	Final Verification to be done by the Trust Agent for issuence of PCC	COMPLETED
273	PREFEASIBILITY STUDY FOR NYOMA FALLS SMALL HYDROPOWER PROJECT, LAKE NYASA BASIN - MICHELE REOLON	LUDEWA-NJOMBE	2016/2017	116,640,000.00	NO	Final Verification to be done by the Trust Agent for issuence of PCC	COMPLETED
274	CONSULTANCY SERVICES FOR SSMP2 PROJECT - ARUSHA TECHNICAL COLLEGE		2016/2017	267,746,910.85	NO	ON PROGRESS	ON PROGRESS
275	CONSULTANCY SERVICES FOR ENGINEERING ASSESSMENT STUDIES FOR SPPS : JOHANNES G. LOTTERING		2016/2017	151,753,202.20	NO	ON PROGRESS	ON PROGRESS
GRAND TOTAL				**1,198,629,298,075.34**			